

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

UTEX

9. Well No.

2-21B3

10. Field and Pool, or Wildcat

Altamont-Bluebell

11. Sec., T., R., M., or Blk.
and Survey or AreaNE $\frac{1}{4}$ /SE $\frac{1}{4}$ Sec. 21
T2S, R3W

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

UTEX OIL COMPANY

3. Address of Operator

4700 South 9th East, Suite 41-B, Salt Lake City, Utah 84117

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2382' FSL 826' FEL

At proposed prod. zone

NESE

14. Distance in miles and direction from nearest town or post office*

1 1/4 miles north of Upalco, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

826'

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

13,000

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5862 GR

22. Approx. date work will start*

August 15, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
14 3/4"	10 3/4" J-55	40.5#	2,500'	To circulate
9 7/8"	7 5/8"	26.4 & 29.7#	9,500'	As necessary
6 3/4"	5" N-80	20.0#	13,000'	As necessary

Utex controls the land within a 660 foot radius of this location

DIVISION OF
OIL, GAS & MINING

1861 92 700

RECEIVED

**APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING**

DATE 7/27/81
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

[Signature]

Title

Executive Secretary

Date

7/27/81

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

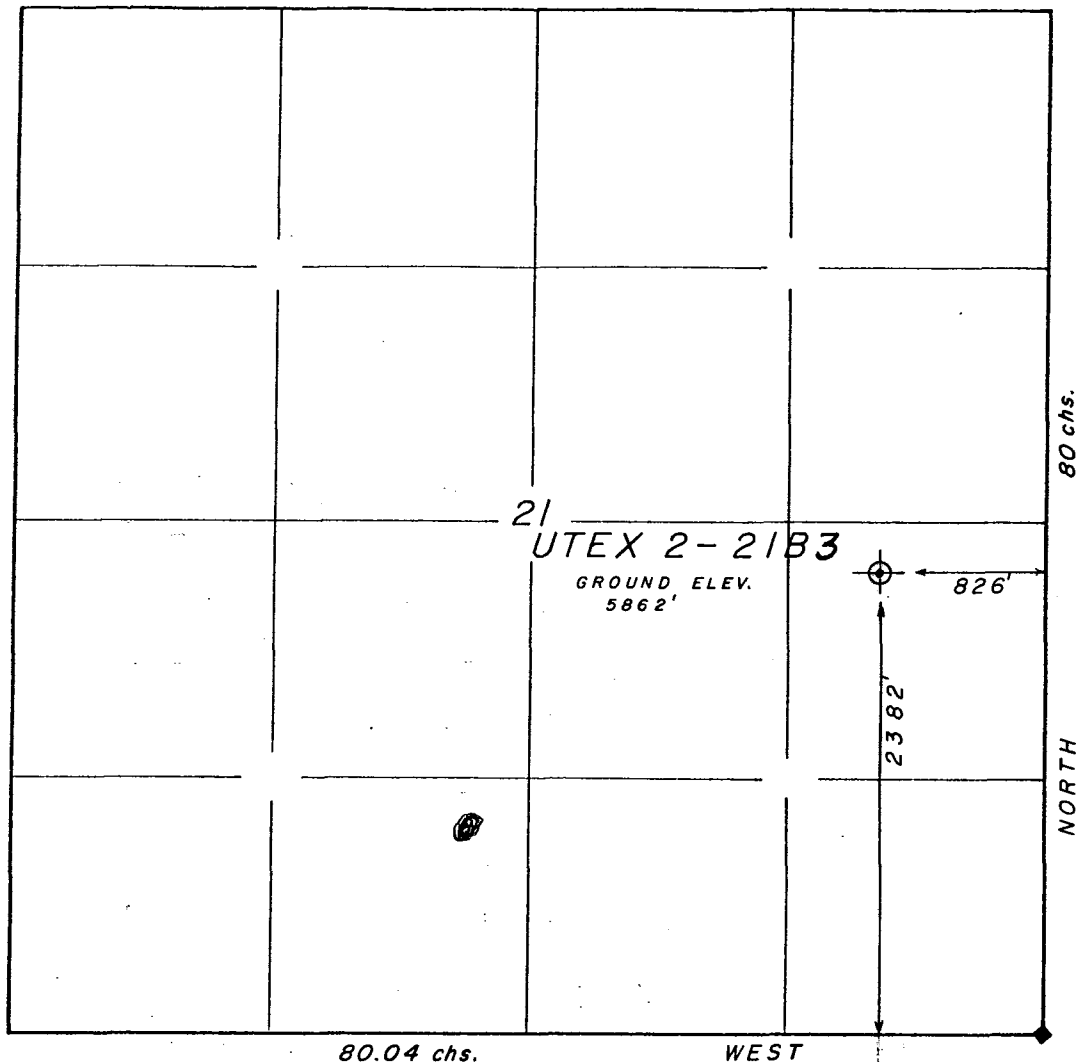
UTEX OIL CO.

WELL LOCATION PLAT

UTEX 2-21B3

LOCATED THE NE $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF

SEC. 21, T2S, R3W, U.S.B.&M.



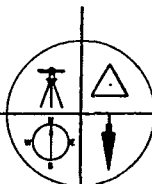
LEGEND & NOTES

- ◆ FOUND CORNER USED FOR THIS SURVEY.
- GENERAL LAND OFFICE PLAT WAS USED FOR REFERENCE AND CALCULATIONS.
- BASIS OF BEARINGS FOR THIS SURVEY WAS DETERMINED BY SOLAR OBSERVATION.

SURVEYOR'S CERTIFICATE

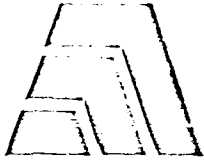
I hereby certify that this plat was prepared from field notes of an actual survey performed by me, during which the shown monuments were found or established.

Jerry D. Allred
Jerry D. Allred, Registered Land
Surveyor, Cert. No. 3817 (Utah)



JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352



ASAMERA OIL (U. S.) INC.

EXPLORATION - PRODUCTION
One Denver Place - Suite 355 - 939 18th Street - Denver, Colorado 80202

July 13, 1981

TO: All Royalty Owners and
Working Interest Owners

RE: Samuel Williams 640 Unit
Section 21: T-2-S, R-3-W

K.W. Carrell 640 Unit
Section 27: T-2-S, R-3-W

Duchesne County, Utah

Gentlemen:

Effective July 13, 1981, 7:00 a.m., Mountain Daylight Time, Utex Oil Company, with offices at Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117, will become successor in interest to Asamera Oil (U.S.) Inc., and will assume all duties, obligations and responsibilities as operator of the above referenced units.

Very truly yours,

W.R. Cooper
Senior Vice-President
Exploration and Production

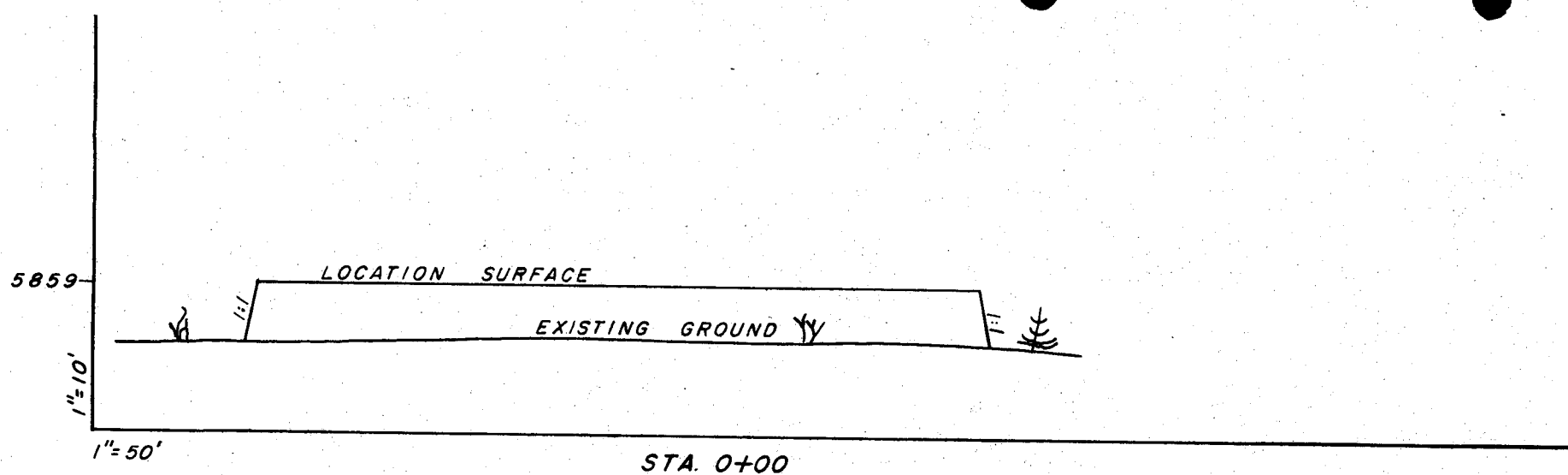
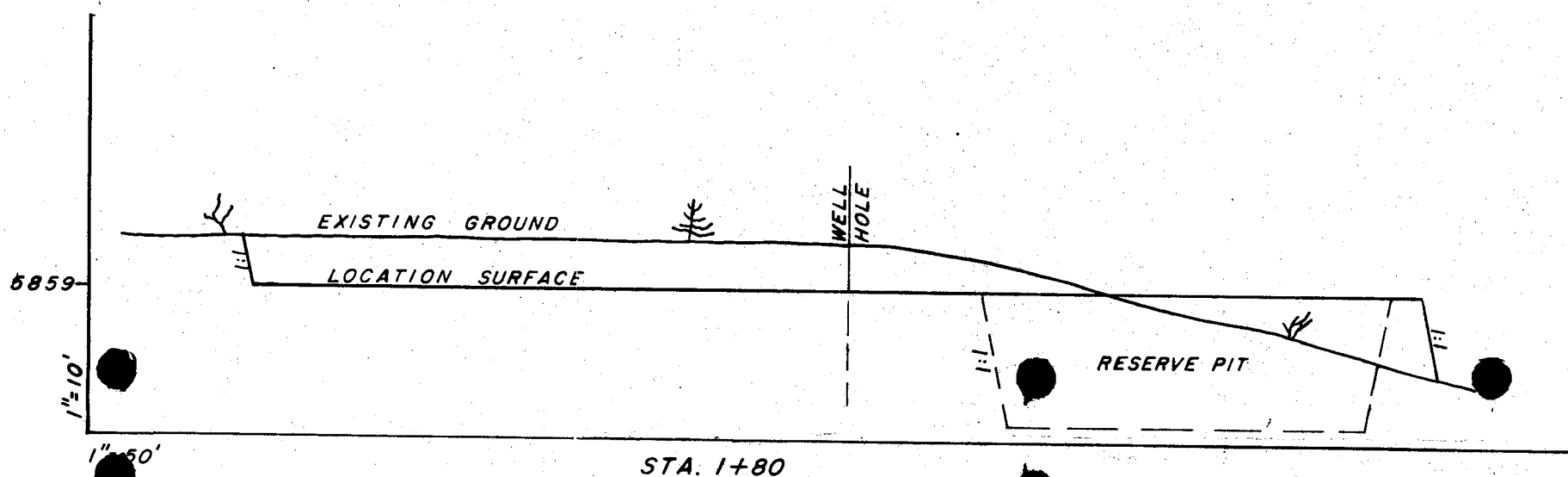
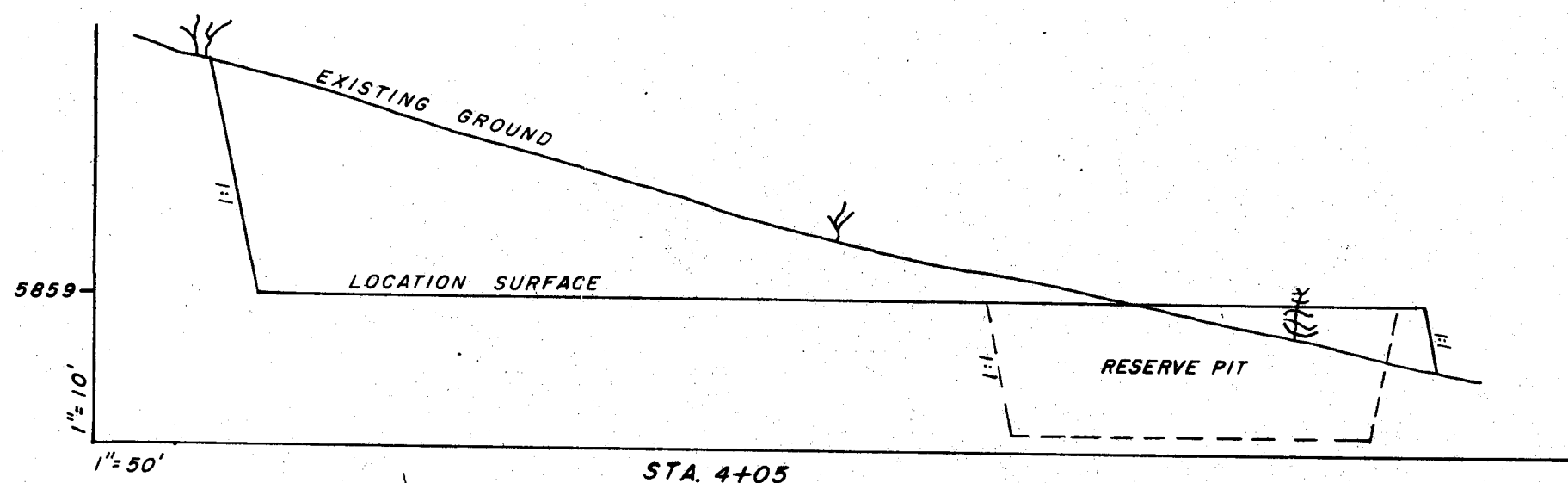
JUL 17 1981

COMPANY

UT PLAT

-21B3

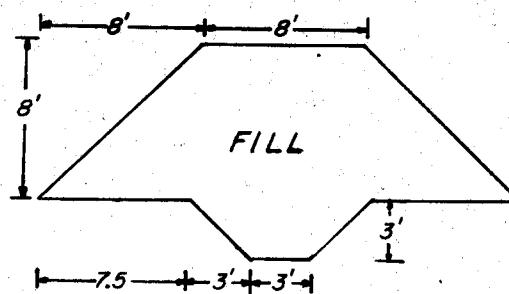
LOCATED IN THE NE $\frac{1}{4}$ OF THE SE $\frac{1}{4}$ OF
SECTION 21, T2S, R3W, U.S.B.&M.



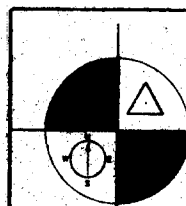
QUANTITIES

APPROXIMATE CUT: 17,500 CU. YDS.

APPROXIMATE FILL: 5,500 CU. YDS.



KEYWAY A—A



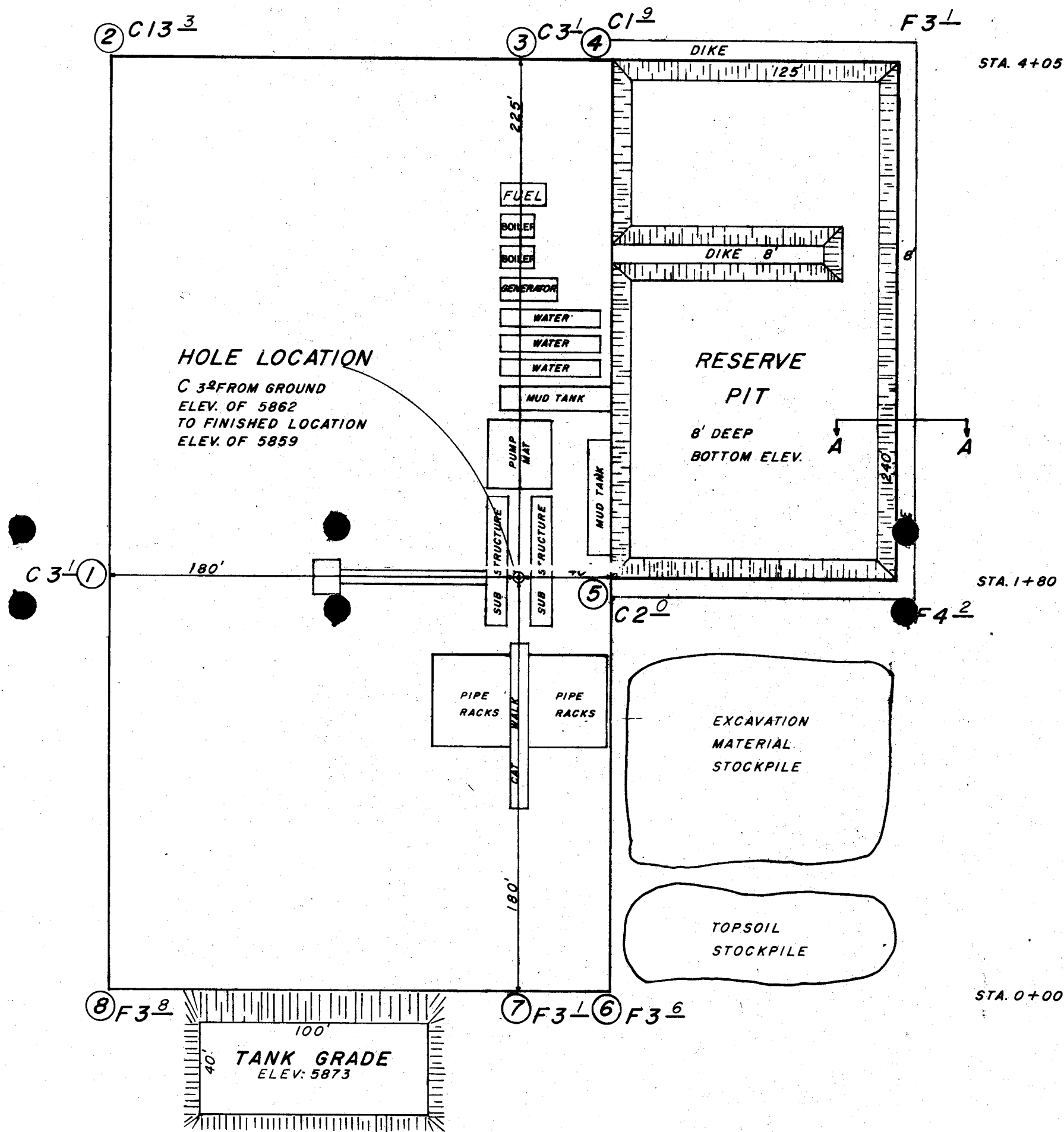
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
Duchesne, Utah 84021
(801) 798-5350

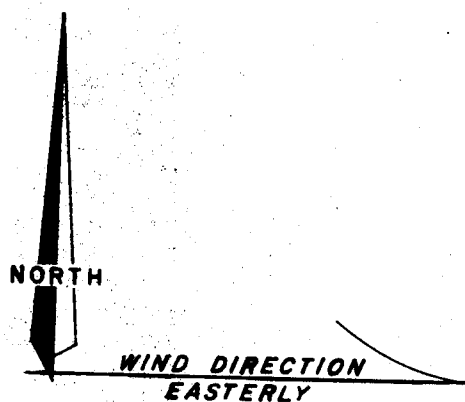
UTEX OIL

WELL LAYOUT

UTEX 2-2



SCALE: 1"=50'



NOTES

OVERHEAD FLAGGING TO BE INSTALLED OVER THE RESERVE PIT.

SOIL IS COMPOSED OF SILTY-SAND AND WEATHERED SANDSTONE.

RIGHT-OF-WAY AND USE BOUNDARY
UTEX 2-21B3
UTEX OIL COMPANY

USE BOUNDARY DESCRIPTION

Beginning at a point which is North $16^{\circ}49'19''$ West 2211.22 feet from
the Southeast Corner of Section 21, Township 2 South, Range 3 West of
the Uintah Special Base and Meridian;
Thence West 385 feet;
Thence North 510 feet;
Thence East 385 feet;
Thence South 510 feet to the Point of Beginning, containing 4.51 acres.

DESCRIPTION OF RIGHT-OF-WAY

A thirty feet (30') wide right-of-way over parts of Section 21 and 22, Township 2 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows: Beginning at a point on the West right-of-way line of State Highway 199 which is North 12°49'18" East 2722.89 feet from the Southeast Corner of said Section 21;

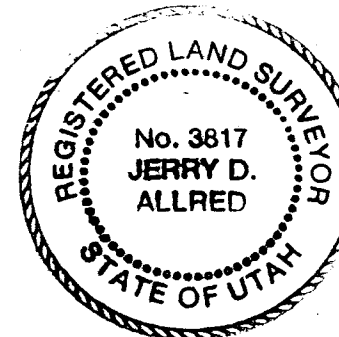
Thence West 1483.87 feet parallel with and 15 feet North of the North line of the NW¼ of the SW¼ of said Section 22;

Thence South 45° West 40.17 feet to the North line of the UTEX 2-21B3 Well Use Boundary, containing 1.05 acres.

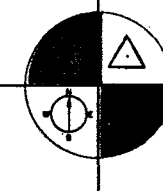
SURVEYOR'S CERTIFICATE

This is to certify that under my personal supervision a survey was made of the parcels shown on this plat and that said plat was prepared from the field notes of said survey and is true and correct to the best of my knowledge.

Jerry D. Allred
 Jerry D. Allred, Registered Land
 Surveyor, Cert. No. 3817 (Utah)



BASIS OF BEARINGS DETERMINED
BY SOLAR OBSERVATION.



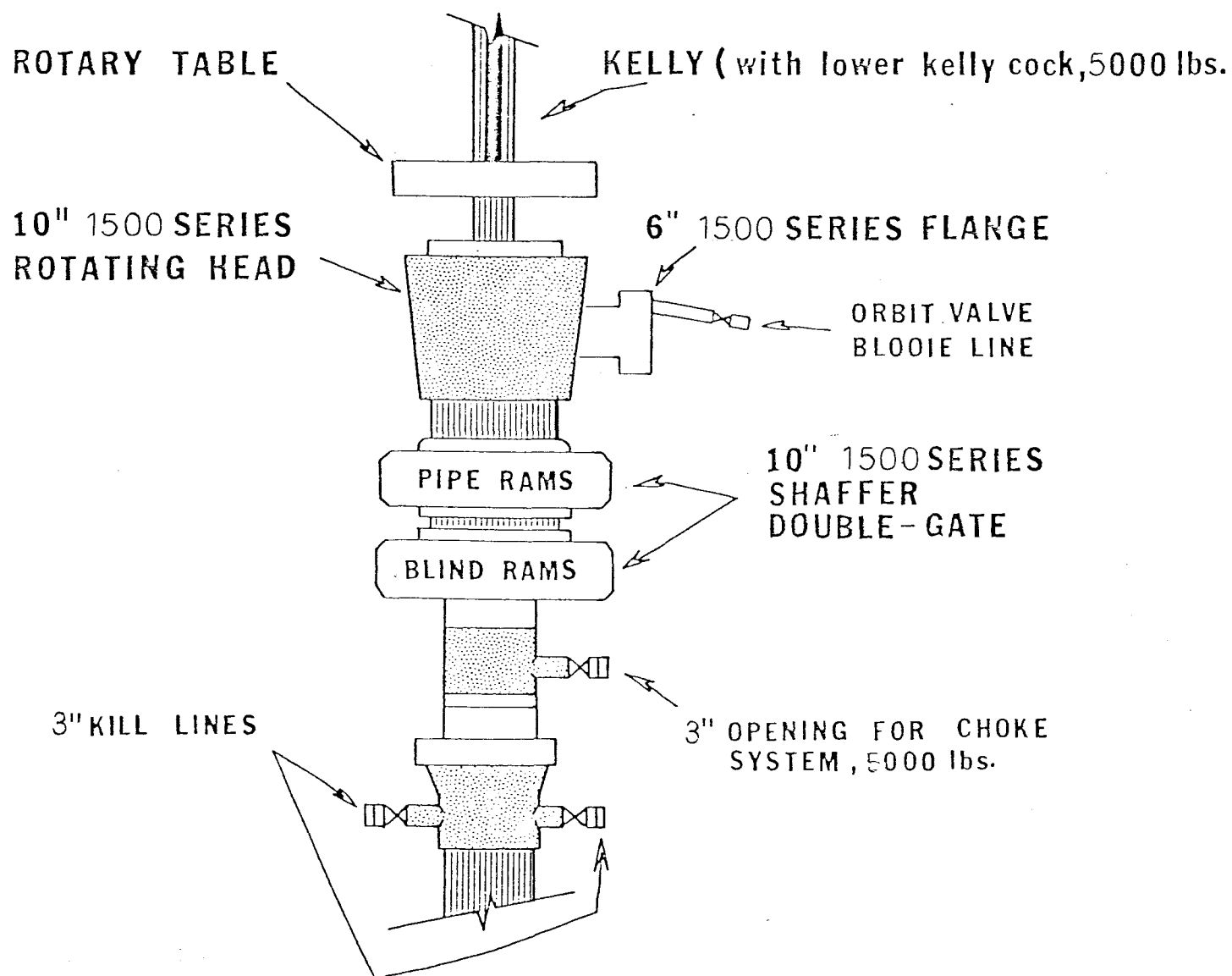
JERRY D. ALLRED & ASSOCIATES
Surveying & Engineering Consultants

121 North Center Street
P.O. Drawer C
DUCHESNE, UTAH 84021
(801) 738-5352

22 JULY 1981

79-121-024

BOP STACK



SERIES 1500 EQUIPMENT IS 5000 PSI RATED

NOT TO SCALE

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

June 18, 1980

Utex Oil Company
4700 South 9th East, Suite 41B
Salt Lake City, Utah 84117

Re: Blanket Drilling and Plugging Bond
#U 30 25 08
Fee and Patented Lands
State of Utah

Gentlemen:

Please be informed that the above mentioned drilling and plugging bond has been accepted and is now presently on file with this Division.

If you should have any questions, please do not hesitate to contact men.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Bonnie Melendez

Bonnie Melendez
Administrative Aide

/b:tm

cc

6-19-80

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

6700

July 27, 1981

RECEIVED

JUL 26 1981

DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

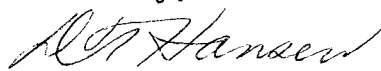
Enclosed please find triplicate copies of the following items:

1. Application for Permit to Drill the 2-21B3 well located in Section 21, T2S, R3W, Duchesne County, Utah.
2. Letter from Asamera Oil (U.S.), Inc. showing Utex Oil Company as successor in interest to Asamera Oil effective July 13, 1981.
3. Survey Plat
4. Well Layout Plat
5. Right of Way and Use Boundary Survey
6. B O P Diagram
7. Letter from State of Utah Division of Oil, Gas & Mining accepting Utex Statewide Blanket Bond No. U-30-25-08.

This application will replace application previously submitted by Asamera Oil (U.S.), Inc.

If I may be of further assistance, please advise.

Sincerely,



D. T. Hansen
Executive Secretary

** FILE NOTATIONS **

DATE: July 28, 1981

OPERATOR: Utex Oil Company

WELL NO: Utex #2-21B3

Location: Sec. 21 T. 2S R. 3W County: Duchess

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☐

API Number 43-013-30589

CHECKED BY:

Petroleum Engineer: _____

Director: Verbal approval given 8-7-81 w/ut will be Dir. Drilled to 1320 from W Line & will be sending in logs because Land owner wants well here.

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 131-14; 8-11-71

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☐

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

August 7, 1981

State of Utah
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, Utah
84116

RECEIVED
AUG 10 1981
DIVISION OF
OIL, GAS & MINING

Attention: Jack Feight

Re: APD - 2-21B3 well
Sec. 21, T2S, R3W
Duchesne County, Utah

Gentlemen:

We hereby request a topographical exception for this location due to the fact that land owner is reluctant to allow drilling at the desired location.

This well will be directionally drilled to comply with Order and Cause No. 131-14, dated 8-11-71 setting spacing at 1320 feet from exterior boundary of any section line.

Thank you for your assistance in this matter.

Respectfully submitted,



D. T. Hansen

August 10, 1981

Utex Oil Company
Suite #41B
4700 South 9th East
Salt Lake City, Utah 84118

RE: Well No. Utex #2-21B3
Sec. 21, T. 2S, R. 3W,
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971. However this is conditional upon this well being directionally drilled to 1320' from the west line add a topographical exception letter being sent to this division stating that your company owns or controls the acreage within a 660' radius of the proposed well site.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001


Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after Drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013030589.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cleon B. Feight
Director

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Utex Oil Company

WELL NAME: Utex #2-21B3

SECTION NESE 21 TOWNSHIP 2S RANGE 3W COUNTY Duchesne

DRILLING CONTRACTOR Utex

RIG # 1

SPUDED: DATE 8-20-81

TIME 4:00 PM

How Rotary

DRILLING WILL COMMENCE _____

REPORTED BY Dorthy

TELEPHONE # 262-6869

DATE 8-24-81

SIGNED DB

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

February 23, 1982

RECEIVED
FEB 25 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

**DIVISION OF
OIL, GAS & MINING**

Gentlemen:

Enclosed please find duplicate copies of Report of Sub-Surface Directional Survey for the 2-21B3 well located in Section 21, T2S, R3W, Duchesne County, Utah.

We have talked with Schlumberger this date and have been informed that all logs run should be mailed within two days. If you do not receive them within a week, please advise.

Sincerely,


D. T. Hansen



**REPORT
of
SUB-SURFACE
DIRECTIONAL
SURVEY**

Utex Oil Company
COMPANY

Utex 2-21 B3
WELL NAME

Duchesne County, Utah
LOCATION

JOB NUMBER
RM881-D1433

TYPE OF SURVEY
Magnetic Single-Shot

DATE
18 Feb 1982

RECEIVED
FEB 25 1982

SURVEY BY
Cliff Cowan

DIVISION OF
OIL, GAS & MINING

OFFICE
Casper, Wyoming

UTEX OIL COMPANY

COMPLETION REPORT

WELL NAME: UTEX 2-21 B3

LOCATION: DUCHESNE COUNTY, UTAH

FILE NO.: A1-340 * FLP 17

DATE: 26 AUGUST 1981

JOB NO.: RM881-D1433

TYPE: MAGNETIC SINGLE SHOT

DECLINATION: 15 EAST

DIRECTIONAL DRILLER: CLIFF COWAN

COMPUTER OPERATOR: STEVE THURSTON

VERTICAL SECTION CALCULATED IN PLANE OF PROPOSAL

DIRECTION: N 18 DEG. 13 MIN. W

RECORD OF SURVEY

RADIUS OF CURVATURE METHOD

UTEX OIL COMPANY
 WELL NAME: UTEX 2-21 B3
 LOCATION: DUCHESNE COUNTY, UTAH

COMPLETION REPORT

COMPUTATION
 TIME DATE
 10:37:02 18-FEB-82

PAGE NO. 1

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	COURSE LENGTH FEET	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	RECTANGULAR COORDINATES FEET		DOGLEG SEVERITY DG/100FT
2500.00	0 0	0 0	0.0	2500.00	0.00	0.00	0.00	0.00
2580.00	1 45	S 0 0 E	80.0	2579.99	-1.16	1.22 S	0.00 E	2.19
2621.00	0 0	0 0	41.0	2620.98	-1.75	1.85 S	0.00 E	4.27
2653.00	1 15	N 25 0 E	32.0	2652.98	-1.50	1.53 S	0.15 E	3.91
2684.00	2 30	N 20 0 E	31.0	2683.96	-0.73	0.59 S	0.54 E	4.06
2716.00	3 30	N 16 0 E	32.0	2715.92	0.62	1.00 N	1.05 E	3.19
2747.00	3 45	N 12 0 E	31.0	2746.86	2.28	2.90 N	1.53 E	1.15
2833.00	4 30	N 15 0 E	86.0	2832.63	7.54	8.91 N	2.97 E	0.91
2886.00	4 45	N 15 0 E	53.0	2885.46	11.11	13.04 N	4.08 E	0.47
2989.00	5 0	N 15 0 E	103.0	2988.09	18.44	21.50 N	6.34 E	0.24
3036.00	5 0	N 10 0 E	47.0	3034.91	21.96	25.49 N	7.23 E	0.93
3069.00	6 0	N 2 0 E	33.0	3067.76	24.84	28.64 N	7.56 E	3.81
3146.00	6 45	N 15 0 W	77.0	3144.28	33.18	37.10 N	6.59 E	2.63
3208.00	6 45	N 23 0 W	62.0	3205.85	40.46	43.99 N	4.22 E	1.52
3300.00	7 0	N 26 0 W	92.0	3297.19	51.40	54.00 N	0.34 W	0.48
3461.00	7 30	N 26 0 W	161.0	3456.90	71.54	72.27 N	9.25 W	0.31
3647.00	8 0	N 26 0 W	186.0	3641.20	96.39	94.81 N	20.24 W	0.27
3776.00	8 15	N 26 0 W	129.0	3768.91	114.45	111.20 N	28.24 W	0.19
3990.00	8 45	N 26 0 W	214.0	3980.55	145.79	139.63 N	42.10 W	0.23
4242.00	9 0	N 26 0 W	252.0	4229.54	184.31	174.57 N	59.15 W	0.10
4368.00	9 0	N 26 0 W	126.0	4353.99	203.84	192.29 N	67.79 W	0.00
4560.00	9 30	N 26 0 W	192.0	4543.49	234.42	220.03 N	81.32 W	0.26
4748.00	9 30	N 26 0 W	188.0	4728.91	265.16	247.91 N	94.92 W	0.00
4908.00	9 30	N 26 0 W	160.0	4886.72	291.33	271.65 N	106.49 W	0.00
5028.00	10 15	N 28 0 W	120.0	5004.94	311.66	289.98 N	115.84 W	0.69
5123.00	10 45	N 29 0 W	95.0	5098.35	328.70	305.20 N	124.10 W	0.56
5257.00	10 45	N 31 0 W	134.0	5229.99	353.16	326.84 N	136.59 W	0.28
5377.00	10 0	N 31 0 W	120.0	5348.03	374.24	345.37 N	147.73 W	0.63
5525.00	8 15	N 32 0 W	148.0	5494.15	397.08	365.38 N	159.99 W	1.19
5631.00	7 15	N 30 0 W	106.0	5599.18	411.02	377.63 N	167.35 W	0.98

UTEX OIL COMPANY

COMPLETION REPORT

COMPUTATION

PAGE NO. 2

WELL NAME: UTEX 2-21 B3

TIME DATE

LOCATION: DUCHESNE COUNTY, UTAH

10:37:02 18-FEB-82

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	COURSE LENGTH FEET	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	RECTANGULAR COORDINATES FEET	DOGLEG SEVERITY DG/100FT
5760.00	6 0	N 28 0 W	129.0	5727.32	425.64	390.65 N 174.56 W	0.99
5820.00	5 45	N 29 0 W	60.0	5787.00	431.68	396.05 N 177.49 W	0.45
5875.00	5 15	N 30 0 W	55.0	5841.75	436.85	400.63 N 180.09 W	0.93
5915.00	5 0	N 30 0 W	40.0	5881.59	440.35	403.73 N 181.88 W	0.63
6067.00	4 30	N 29 0 W	152.0	6033.07	452.69	414.68 N 188.07 W	0.33
6107.00	4 30	N 29 0 W	40.0	6072.95	455.78	417.43 N 189.60 W	0.00
6162.00	4 15	N 30 0 W	55.0	6127.79	459.89	421.08 N 191.66 W	0.48
6202.00	4 15	N 30 0 W	40.0	6167.68	462.79	423.65 N 193.14 W	0.00
6233.00	4 15	N 30 0 W	31.0	6198.59	465.04	425.64 N 194.29 W	0.00
6359.00	3 45	N 27 0 W	126.0	6324.28	473.69	433.36 N 198.49 W	0.43
6390.00	4 15	N 30 0 W	31.0	6355.21	475.82	435.26 N 199.52 W	1.75
6421.00	5 15	N 33 0 W	31.0	6386.10	478.31	437.45 N 200.86 W	3.32
6452.00	6 30	N 33 0 W	31.0	6416.94	481.38	440.11 N 202.59 W	4.03
6484.00	7 30	N 30 0 W	32.0	6448.70	485.18	443.43 N 204.62 W	3.33
6517.00	8 45	N 27 0 W	33.0	6481.37	489.76	447.53 N 206.85 W	4.00
6548.00	10 0	N 25 0 W	31.0	6511.95	494.77	452.07 N 209.06 W	4.17
6579.00	11 0	N 25 0 W	31.0	6542.43	500.38	457.19 N 211.45 W	3.23
6706.00	12 30	N 25 0 W	127.0	6666.77	526.06	480.63 N 222.38 W	1.18
6804.00	12 0	N 25 0 W	98.0	6762.53	546.71	499.47 N 231.17 W	0.51
6900.00	12 0	N 25 0 W	96.0	6856.44	566.52	517.56 N 239.60 W	0.00
6997.00	11 0	N 23 0 W	97.0	6951.49	585.76	535.23 N 247.47 W	1.11
7118.00	11 0	N 23 0 W	121.0	7070.27	608.77	556.48 N 256.49 W	0.00
7307.00	10 45	N 25 0 W	189.0	7255.87	644.24	589.05 N 270.99 W	0.24
7361.00	9 45	N 23 0 W	54.0	7309.01	653.80	597.83 N 274.90 W	1.97
7625.00	7 30	N 20 0 W	264.0	7570.01	693.32	634.66 N 289.41 W	0.87
7749.00	7 0	N 23 0 W	124.0	7693.01	708.94	649.21 N 295.14 W	0.51
7810.00	7 0	N 25 0 W	61.0	7753.56	716.34	656.01 N 298.16 W	0.40
7871.00	7 0	N 21 0 W	61.0	7814.11	723.74	662.85 N 301.07 W	0.80
7964.00	7 30	N 23 0 W	93.0	7906.36	735.45	673.73 N 305.46 W	0.60
8063.00	7 45	N 21 0 W	99.0	8004.49	748.56	685.91 N 310.38 W	0.37

UTEX OIL COMPANY
WELL NAME: UTEX 2-21 B3
LOCATION: DUCHESNE COUNTY, UTAH

COMPLETION REPORT

COMPUTATION

PAGE NO. 3

TIME DATE
10:37:02 18-FEB-82

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D M	COURSE LENGTH FEET	TRUE VERTICAL DEPTH FEET	VERTICAL SECTION FEET	RECTANGULAR COORDINATES FEET	DOGLEG SEVERITY DG/100FT
8150.00	8 0	N 19 0 W	87.0	8090.67	760.47	697.11 N 314.46 W	0.43
8285.00	7 15	N 16 0 W	135.0	8224.47	778.38	714.19 N 319.85 W	0.63
8539.00	6 15	N 11 0 W	254.0	8476.71	808.12	743.21 N 326.81 W	0.46
8820.00	4 0	N 5 0 W	281.0	8756.57	832.82	768.05 N 330.30 W	0.82
8901.00	3 45	N 3 0 W	81.0	8837.38	838.12	773.51 N 330.69 W	0.35
9030.00	2 45	N 2 0 W	129.0	8966.17	845.16	780.82 N 331.01 W	0.78
9180.00	2 30	N 2 0 W	150.0	9116.01	851.76	787.69 N 331.25 W	0.17
10091.00	0 30	N 0 0 E	911.0	10026.66	874.53	811.53 N 331.66 W	0.22
10242.00	1 15	S 30 0 E	151.0	10177.64	874.44	811.97 N 330.02 W	1.13
10348.00	2 15	S 12 0 E	106.0	10283.59	871.22	808.96 N 328.86 W	1.07
10443.00	2 0	S 5 0 W	95.0	10378.52	867.82	805.45 N 328.65 W	0.71
10565.00	3 0	S 6 0 W	122.0	10500.40	862.95	800.16 N 329.16 W	0.82
10672.00	4 0	S 6 0 W	107.0	10607.20	857.00	793.66 N 329.84 W	0.93
10793.00	3 45	S 3 0 W	121.0	10727.92	849.45	785.51 N 330.48 W	0.27
11141.00	9 30	S 7 0 W	348.0	11073.46	812.58	745.54 N 333.98 W	1.66
11262.00	9 30	S 22 0 W	121.0	11192.80	795.82	726.26 N 338.97 W	2.04
11406.00	9 30	S 25 0 W	144.0	11334.82	778.09	704.47 N 348.44 W	0.34
11545.00	9 15	S 25 0 W	139.0	11471.96	761.58	683.94 N 358.01 W	0.18
11771.00	8 45	S 29 0 W	226.0	11695.18	736.68	652.45 N 374.06 W	0.35
11891.00	8 45	S 38 0 W	120.0	11813.79	725.39	637.24 N 384.12 W	1.14
12049.00	11 0	S 47 0 W	158.0	11969.43	712.15	617.29 N 402.41 W	1.72
12229.00	12 15	S 55 0 W	180.0	12145.74	699.29	594.48 N 430.58 W	1.13
12409.00	13 45	S 58 0 W	180.0	12321.12	688.62	572.13 N 464.34 W	0.91
12700.00	15 45	S 61 0 W	291.0	12602.52	672.86	534.54 N 528.16 W	0.74

FINAL CLOSURE - DIRECTION: N 44 DEGS 39 MINS 23 SECS W
DISTANCE: 751.46 FEET

10:37:02
18-FEB-82
FILE NUMBER: 340

UTEX OIL COMPANY
WELL NAME: UTEX 2-21 B3
LOCATION: DUCHESNE COUNTY, UTAH

COMPLETION REPORT

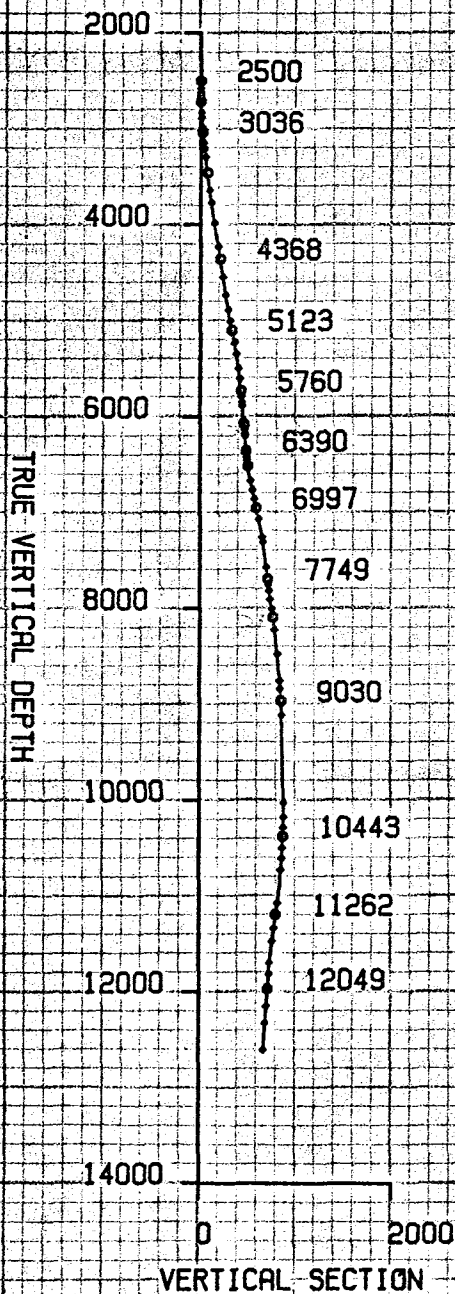
CONVERSATIONAL SURVEY PROGRAM V02.11



UTEX OIL COMPANY
WELL NAME: UTEX 2-21 B3
LOCATION: DUCHESNE COUNTY, UTAH

VERTICAL PROJECTION
SCALE 1 IN. = 2000 FEET

EASTMAN WHIPSTOCK, INC.



CLOSURE 751.45 N 44 39 23 W

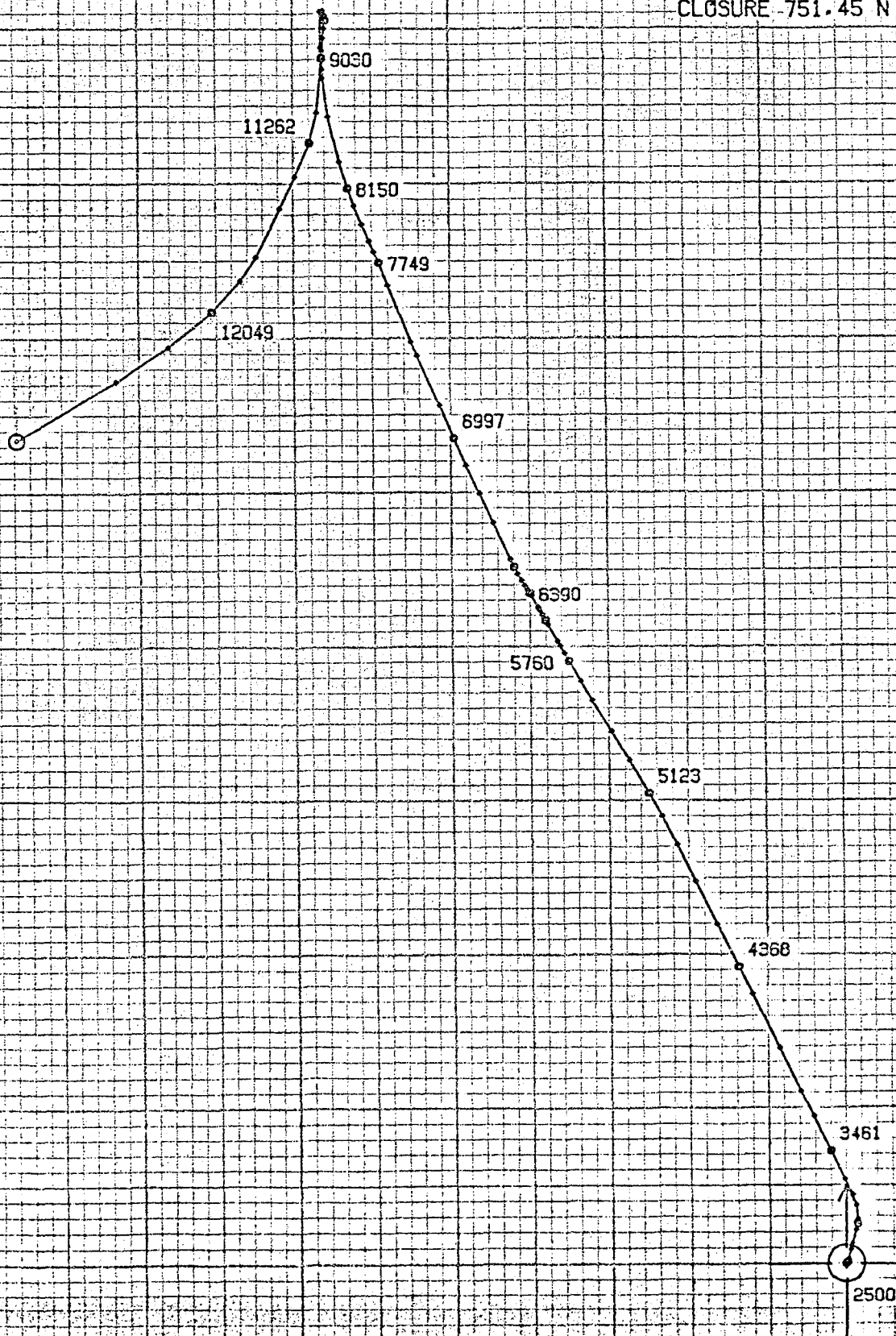
UTEX OIL COMPANY
WELL NAME: UTEX 2-21 B3
LOCATION: DUCHESNE COUNTY, UTAH

EASTMAN WHIPSTOCK, INC.

HORIZONTAL PROJECTION

SCALE 1 IN. = 100 FEET
DEPTH INDICATOR: MD

FINAL STATION:
DEPTH 12700 MD. 12602.51 TVD
NORTH 534.53 WEST 528.16
CLOSURE 751.45 N 44 39 23 W



UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

February 8, 1982

RECEIVED
FEB 10 1982
DIVISION OF
OIL, GAS & MINING

State of Utah
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Gentlemen:

Enclosed please find duplicate copies of completion report for the 2-21B3 well, located in Section 21, T2S, R3W, Duchesne County, Utah.

Copies of logs have been ordered sent directly to your office. If you do not receive them within the next few days, please advise.

Copy of directional survey has not been received from Eastman. By telephone this date they have advised us that it would be sent today. Copy will be submitted upon receipt.

We hereby request that all information submitted on this well be held confidential for the maximum allowable period of time.

Sincerely,

D. T. Hansen
D. T. Hansen

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 84117 Suite 41-B, 4700 South 900 East, Salt Lake City, Utah		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 826 FEL 2382 FSL		8. FARM OR LEASE NAME UTEX	
14. PERMIT NO. 43-013-30589		9. WELL NO. 2-21B3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5862 Ground Level		10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T2S, R3W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Drilling <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 4:00 P.M. on 8-20-81

8-21-81 thru 8-27-81

Drilling in Uintah Formation

Drilled from 0 to 2,498'

Ran 10 3/4" 40.5# casing.

8-28-81 thru 9-3-81

Drilling in Uintah Formation

Drilled from 2,498' to 3,474'.

9-4-81 thru 9-10-81

Drilling in Uintah and

Working on stuck drill pipe

Drilled from 3,474' to 4,763'.

9-11-81 thru 9-17-81

Drilling in Green River

Drilled from 4,763' to 5,504'.

RECEIVED
MAR 09 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Larsen

TITLE

Secretary

DATE

March 8, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <div style="text-align: center;">FEE</div>	
2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 826 FEL 2382 FSL		8. FARM OR LEASE NAME UTEX	
14. PERMIT NO. 43-013-30589		9. WELL NO. 2-21B3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5862 Ground Level		10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T2S, R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

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TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-18-81 thru 9-24-81
Drilling in Green River
Drilled from 5,504' to 6,387'

9-25-81 thru 10-1-81
Drilling in Green River Formation
Drilled from 6,387 to 7,593

10-2-81 thru 10-8-81
Drilling in Green River Formation
Drilled from 7,593' to 8,653'.

10-9-81 thru 10-15-81
Drilling in Green River
Drilled from 8,653' to 8,892'.

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Kasser TITLE Secretary DATE March 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR UTEX OIL COMPANY</p> <p>3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 826 FEL 2382 FSL</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. FEE</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME UTEX</p> <p>9. WELL NO. 2-21B3</p> <p>10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell</p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T2S, R3W</p>
<p>14. PERMIT NO. 43-013-30589</p>	<p>15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5862 Ground Level</p>	<p>12. COUNTY OR PARISH Duchesne</p> <p>13. STATE Utah</p>

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u> <input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-16-81 thru 10-22-81
Drilling in Green River Formation.
Drilled from 8,892' to 9,778'.

10-23-81 thru 10-29-81
Drilling in Green River Formation
Drilled from 9,778' to 9,948'.
Logging with Schlumberger
Run 7 5/8" casing
Cement.

10-30-81 thru 11-5-81
Drilling in Wasatch Formation
Drilled from 9,948' to 9,972'
Fishing

11-6-81 thru 11-12-81
Drilling in Wasatch Formation
Drilled from 9,972' to 10,560'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Kansen

TITLE

Secretary

DATE

March 8, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR <div style="text-align: center;">UTEX OIL COMPANY</div>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 826 FEL 2382 FSL		8. FARM OR LEASE NAME <div style="text-align: center;">UTEX</div>
14. PERMIT NO. 43-013-30589		9. WELL NO. 2-21B3
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5862 Ground Level		10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T2S, R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Drilling</u>	<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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11-13-81 thru 11-19-81
Drilling in Wasatch Formation
Drilled from 10,560' to 10,889'.

11-20-81 thru 11-26-81
Drilling in Wasatch Formation
Drilled from 10,889 to 11,415'.

11-27-81 thru 12-3-81
Drilling in Wasatch Formation
Drilled from 11,415' to 11,875'.

12-04-81 thru 12-10-81
Drilling in Wasatch
Drilled from 11,875' to 12,168'.

18. I hereby certify that the foregoing is true and correct

SIGNED Margo Larsen TITLE Secretary DATE March 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR UTEX OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Suite 41-B, 4700 South 900 East, Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 826 FEL 2382 FSL		8. FARM OR LEASE NAME UTEX	
14. PERMIT NO. 43-013-30589		9. WELL NO. 2-21B3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5862 Ground Level		10. FIELD AND POOL, OR WILDCAT Altamont-Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T2S, R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) <u>Drilling</u>	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-11-81 thru 12-17-81
Drilling in Wasatch Formation
Drilled from 12,168' to 12,665'.

12-18-81
Drilled T.D. - 12,700'.
Run logs-Schlumberger
Cement
Top of hanger at 9,711'.
Wait on Completion, Rig Release at 4:00 P.M. 12-21-81.

18. I hereby certify that the foregoing is true and correct

SIGNED

Margo Kaiser

TITLE

Secretary

DATE March 8, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

March 8, 1982

Department of Natural Resources
Division of Oil, Gas and Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Utex 2-21B3 Well
Section 21, T2S, R3W
Duchesne County, Utah

Gentlemen:

Enclosed please find the well report for the above
captioned well in triplicate.

Sincerely,

Margo Hansen

for

D. T. Hansen

Enclosure

RECEIVED
MAR 09 1982

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL INSPECTION RECORD

NAME OF COMPANY: Utex Oil Company
WELL NAME: Utex 2-21B3
SECTION: NESE 21 TOWNSHIP: 2S RANGE: 3W COUNTY: Duchesne
DATE: November 5, 19 81 LOCATION INSPECTED
TOTAL DEPTH: _____ AT TIME OF VISIT
NAME OF DRILLING CONTRACTOR: Utex Drilling
RIG NUMBER: W. E. Prince #1

COMMENTS:

Drilling at 9972' in the lower Green River fm.; 2500' of 10 3/4" casing
was set and cemented to the surface; 9926' of 7 5/8" casing has just been set
and cemented to 5000'±; they began drilling out the plug yesterday. They took
took a kick of about 1000# with mostly oil at 9850'; the flare lines are being
cleaned out and are dismantled at this time. Bill Prince (companyman) was
cautioned to assemble lines and have BOP in operating condition as soon as
possible, he was reminded of rig that recently caught fire and assures that is
will be repaired directly. The reserve pond is in stable condition; however, a
large amount of crude oil was deposited there and should be removed. Four 400 bbl.
tanks are being constructed along with foundations for production equipment.
There may be some difficulty in diking around the tank battery when it is
completed. In general, the location and equipment is in fair condition and plans
are to continue down and try to make a Wasatch completion.

DATE: November 5, 1981 SIGNED: M. J. Minder

SEND TYPED COPY TO COMPANY: YES X NO _____



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 20, 1982

Utex Oil Company
4700 South 900 East, Ste. 41-B
Salt Lake City, Utah 84117

Re: Well No. Utex #2-21B3
Sec. 21, T. 2S, R. 3W.
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 8, 1982, from above referred to well, indicates the following electric logs were run: DIL, CN-FD. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

CF/cf

UTEX OIL COMPANY

SUITE 41B
4700 SOUTH 9TH EAST
SALT LAKE CITY, UTAH 84117
PHONE 801 - 262-6869

SEP 30 1982
DIVISION OF
OIL, GAS & MINING

September 27, 1982

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Re: Utex 2-21B3 Well
Sec. 21, T2S, R3W
Duchesne County, Utah

Gentlemen:

Enclosed please find the following logs pertaining
to the above captioned well: (FINAL PRINTS)

1. Simultaneous Compensated Neutron-Formation
Density Log, two copies.
2. Dual Induction-SFL with Linear Correlation
Log, two copies.

If you have any questions, please call.

Sincerely,

Margo Larsen

Margo Larsen

PLEASE SIGN BELOW AND RETURN ONE COPY OF THIS LETTER VIA
ENVELOPE ENCLOSED, FOR MY RECORDS.

RECEIPT OF THE ABOVE LOGS IS HEREBY ACKNOWLEDGED, THIS

____ DAY OF _____, 1982, BY _____.

Name

Thank you!

STATE OF UTAH

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Fee

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other _____	
2. NAME OF OPERATOR UTEX OIL COMPANY					
3. ADDRESS OF OPERATOR SUITE 41-B, 4700 SOUTH 9th EAST, SALT LAKE CITY, UTAH 84117					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2382' FSL 826' FEL NESE At top prod. interval reported below At total depth 2910' FSL 1433' FEL					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	
43-013-30589		8/10/81		Duchesne	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
8/20/81		12/18/81		1/15/82	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
12,679		12,667		5862 GR	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 12,620'-10,922'				23. INTERVALS DRILLED BY → 0-TD	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CN-FD				25. WAS DIRECTIONAL SURVEY MADE Yes	
27. TYPE ELECTRIC AND OTHER LOGS RUN DIL, CN-FD				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5#	2485	14 3/4"	1500 sx Class G-to surface	None
7 5/8	26.4 & 20.7#	9926	9 7/8"	935 sx Halco w/additives	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	9711	12,667	510	Class H	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	9800	9800			
2 2/3"	6000				
31. PERFORATION RECORD (Interval, size and number) See attachment 218' (net) 654 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
12,620-10,922		18,000 gal. 15% HCL			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)
1-15-82		Flowing			Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
1-20-82	24	16/64	→	1,257	1,400
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
2400	0	→			100
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
To be sold to Gary Operating					D. Baucum
35. LIST OF ATTACHMENTS Perforation record . LOGS ORDERED SENT DIRECTLY TO YOUR OFFICE BY SCHLUMBERGER					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>MT Hansen</u>		TITLE <u>Exec. Secretary</u>		DATE <u>2/8/82</u>	

* (See Instructions and Spaces for Additional Data on Reverse Side)

PERFORATION RECORD

12,610-20	11,890-900	11,312-18
12,599-601	11,812-20	11,240-48
12,520-30	11,754-58	11,224-28
12,462-74	11,744-50	11,216-20
12,428-30	11,648-55	11,174-80
12,420-24	11,620-36	11,131-38
12,306-10	11,590-98	11,100-03
12,136-44	11,518-24	11,040-44
12,076-86	11,428-32	11,024-34
12,050-60	11,391-94	10,964-70
11,980-84	11,335-40	10,922-29

218 ft. 654 holes

CONFIDENTIAL

DIRECTIONAL SURVEY FILM HAS NOT BEEN RECEIVED FROM EASTMAN WHIPSTOCK. BY TELEPHONE THIS DATE THEY HAVE ADVISED US THAT IT WOULD BE MAILED TODAY. COPY OF SURVEY WILL BE SUBMITTED UPON RECEIPT BY UTEX.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<div style="font-size: 2em; font-weight: bold; opacity: 0.5; transform: rotate(-5deg); position: absolute; top: 50%; left: 50%;">RECEIVED</div> <div style="font-size: 1.2em; font-weight: bold; position: absolute; top: 20%; left: 50%;">JUN 27 1988</div> <div style="font-size: 0.8em; font-weight: bold; position: absolute; top: 40%; left: 50%;">DIVISION OF OIL, GAS & MINING</div>		<p>5. LEASE DESIGNATION AND SERIAL NO. <u>Fee</u></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME </p> <p>7. UNIT AGREEMENT NAME </p> <p>8. FARM OR LEASE NAME <u>Utex</u></p> <p>9. WELL NO. <u>2-21B3</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Altamont</u></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Section 21, T2S-R3W</u></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. NAME OF OPERATOR <u>ANR Production Company</u></p> <p>3. ADDRESS OF OPERATOR <u>P.O. Box 749, Denver, CO 80201-0749</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any state or federal regulations. See also space 17 below.) <u>At surface</u> <u>2382' FSL & 826' FEL</u></p>	<p>14. PERMIT NO. <u>43-013-30589</u></p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5862' GR</u></p>	<p>12. COUNTY OR PARISH <u>Duchesne</u></p> <p>13. STATE <u>Utah</u></p>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Change of Operator ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective April 1, 1988 ANR Production Company took over operations on the above-referenced well from Utex Oil Company.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
L-TAS	
2- MICROFILM	<input checked="" type="checkbox"/>
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Dey
Eileen Danni Dey

TITLE Regulatory AnalystDATE June 24, 1988

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different level. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
NOV 14 1988

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee <u>POW</u>
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2382' FSL & 826' FEL		8. FARM OR LEASE NAME Utex
14. PERMIT NO. 43-013-30589		9. WELL NO. 2-21B3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5862' GR		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/10-22/88;

1. MIRU. ND WH. NU BOPE. POOH w/tbg & production eqpt.
2. Clean out 7-5/8" & 5" csg to 12,483'.
3. Perf Wasatch formation w/3-1/8" csg gun, 3 SPF, 120° phase as follows:

DEPTH	FEET	HOLES
12,469-12,106'	27	81
12,087-11,535'	19	57
11,696-11,074'	26	78
11,052-10,568'	28	84
10,534-10,238'	27	81
TOTAL	127	381

4. Set 5" pkr @ 9,935'.
5. Acidize Wasatch perms w/31,500 gals 15% HCL + add. ATP 6000#, AIR 16.9 BPM, ISIP 2890#.
6. Swab/flow back well.
7. POOH w/pkr & 2-7/8" tbg. RIH w/5" pkr & tbg. Set pkr @ 9729'.
8. RIH w/production eqpt. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Aileen Daniel Dey*TITLE Regulatory AnalystDATE November 9, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 03 1988

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2382' FSL & 826' FEL		8. FARM OR LEASE NAME Utex
14. PERMIT NO. 43-013-30589		9. WELL NO. 2-21B3
15. ELEVATIONS (Show whether SP, ST, OR SEA.) 5862' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., N., OR S.E., AND SUBST OR AREA Section 21, T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

☐
☐
☒
☐

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

☐
☐
☐

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposed Procedure:

1. MIRU. NU BOP. POOH w/production eqpt.
2. Clean out 7-5/8" & 5" csg to $\pm 12,650'$.
3. Perf Wasatch 10,250-12,637' w/3 SPF using 3-1/8" csg gun.
4. TIH w/5" pkr to $\pm 10,150'$ while testing.
5. Acidize well w/31,500 gal 15% HCL + add.
6. Swab/flow back well until PH is greater than or equal to 5.5.
7. TIH w/production eqpt. Return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Erleen Damm Dey

TITLE Regulatory Analyst

DATE September 29, 1988

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 10-6-88

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80204-0749		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2382' FSL & 826' FEL		8. FARM OR LEASE NAME Williams
14. PERMIT NO. 43-013-30589		9. WELL NO. 2-21B3
15. ELEVATIONS (Show whether depth, gas, or oil) 5862' GL		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 21, T2S-R3W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed Procedure:

1. MIRU. Kill well & install BOP. POOH w/production eqpt.
2. Clean out 7-5/8" & 5" csg to 10,500'.
3. Set CIBP w/20' cmt @ 10,240'.
4. Perf Wasatch 8548-10,193' w/3 SPF using a 3-1/8" & 4" csg gun as per attached perf schedule.
5. TIH w/5" pkr to + 8450' while testing tubing on TIH.
6. Acidize well w/9000 gals 15% HCL + add.
7. Swab & flow back well until PH is greater than or equal to 5.5.
8. Re-run production eqpt & return well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Eileen Danni Dey

TITLE Regulatory Analyst

DATE May 9, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 5-26-89

BY: John R. Dey

*See Instructions on Reverse Side

Perforation Schedule
 ANR - Williams #2-21B3
 SE/4 Section 21, T2S-R3W
 Greater Altamont Field
 Duchesne County, Utah

Depth Reference: Schlumberger DIL-SFL-GR (10/29/81, 12/18/81)

10193	9660	9232	8928	8585
10180	9618	9220	8875	8569
10153	9613	9211	8859	8548
10141	9601	9201	8826	
10138	9595	9187	8806	
10086	9518	9180	8745	
10060	9490	9111	8738	
10050	9486	9103	8730	
10037	9481	9097	8705	
10024	9471	9088	8677	
10013	9462	9074	8647	
9875	9360	9041	8634	
9874	9346	9026	8622	
9873	9345	9012	8613	
9850	9271	9001	8640	
9812	9259	8964	8590	
9710	9246	8961		
9704	9240	8950		

Gross Interval 8,548'-10,193'

73 Feet, 51 Zones

RLR

R. LaRocque
 3/89

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Patented	
2. NAME OF OPERATOR ANR Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2382' FSL & 826' FEL		8. FARM OR LEASE NAME Williams	
14. PERMIT NO. 43-013-30589		9. WELL NO. 2-21B3	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 5862' GL		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 21, T2S-R3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

RECEIVED
AUG 28 1989

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 27-August 10, 1989:

See attached procedure performed to perforate and acidize the Green River formation on the above referenced well.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2- MICROFILM	
3- FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Brenda W. Swank

TITLE Regulatory Analyst

DATE August 24, 1989

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 28 1989

CHRONOLOGICAL HISTORY

**DIVISION OF
OIL, GAS & MINING**

Page 3

WILLIAMS #2-21B3 (RECOMPL TO G.R.)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 20.0749% ANR AFE: 62731
ATD: 12,700' (WASATCH)
CSG: 5" @ 9,711'-12,700'
PERFS: 10,250'-12,637' (WASATCH)
CWC(M\$): \$75.1

7/27/89 POOH w/hyd pmp equip. MIRU. ND WH. NU BOPS. Flush tbg w/40 BW. POOH w/2-3/8" tbg.
DC: \$1,973 TC: \$1,973

7/28/89 Fin POOH w/2-3/8" tbg. POOH w/2-7/8" tbg & pmp cavity. PU 4-1/8" mill & TIH. Incomplete.
DC: \$2,516 TC: \$4,489

7/31/89 Cleaning out csg w/4-1/8" mill. TIH w/4-1/8" mill. Work to 10,388'. Pushing 5-8000#.
DC: \$5,163 TC: \$9,652

8/1/89 Prep to perf G.R. POH w/mill. Set CIBP @ 10,230'. Dump 20' cmt on top of plug. Load well w/3% KCl.
DC: \$3,233 TC: \$12,885

8/2/89 Circ well. Perf L. Green River per prog from 8548'-10,193', 3 SPF, 219 tot holes. FL rose from 3200' to 3000'. 1 trip showed mud & cmt in perms. RIH open ended to circ out wellbore.
DC: \$12,628 TC: \$25,513

8/3/89 RIH w/3-1/2" tbg. Circ w/100 bbls 3% KCl. Cmt bits & mud to sfc. RIH w/7-5/8" pkr & 3-1/2" tbg, hydrotstg in hole.
DC: \$4,875 TC: \$30,388

8/4-5/89 Flow tst well. Fin RIH w/7-5/8" pkr on 3-1/2" tbg hydrotstg to 8000#. Set pkr @ 8450'. Acdz G.R. form w/500 gal xylene + 250 BW w/scale inhibitor & 9000 gals 15% HCl + add w/1350 l.l B.S. & 2-stage diverter. ATP 7400#, AIR 21 BPM, ISIP 4200#, 15 min 1000#, 680 BLWTBR. Good diversion. RU swb equip. IFL @ 800'. Swbd 6 runs. FFL @ 1000'. Rec'd 8 BO, 52 BW. Well started flwg.
DC: \$25,039 TC: \$55,427

8/5/89 Flwd 323 BO, 25 BW, 329 MCF.

8/6/89 Flwd 330 BO, 0 BW, 324 MCF.

8/7/89 Prep to run hyd pmp equip.
DC: \$2,315 TC: \$57,742

8/7/89 Flwd 3 BO, 0 BW, 56 MCF. Well died. SI for press buildup.

8/8/89 RIH w/hyd pmp equip. 0# SITP. RD swb equip. Ran WL T.D. to 10,210'. Flush tbg w/50 BW. POOH w/7-5/8" pkr on 3-1/2" tbg. Start RIH w/7-5/8" pkr, PBGA & cavity on 2-7/8" tbg.
DC: \$6,203 TC: \$63,945

8/9/89 Fin RIH w/hyd pmp equip. Fin RIH w/7-5/8" pkr, PBGA & pmp cavity on 2-7/8" tbg. Hydrotstg in hole to 8000#. Set pkr @ 8489' w/18,000# tension. Start RIH w/2-3/8" tbg & stinger.
DC: \$6,345 TC: \$70,290

8/10/89 Put well on prod. Ran 2-3/8" tbg. ND BOP & NU WH. Press tst. OK. Dropped pump.
DC: \$3,552 TC: \$73,842

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

RECEIVED
AUG 28 1989

DIVISION OF
OIL, GAS & MINING Page 4

WILLIAMS #2-21B3 (RECOMPL TO G.R.)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH

8/10/89 Pmpd 195 BO, 70 BW, 82 MCF/24 hrs.
8/11/89 Pmpd 306 BO, 10 BW, 110 MCF.
8/12/89 Pmpd 291 BO, 62 BW, 147 MCF.
8/13/89 Pmpd 133 BO, 102 BW, 147 MCF.
8/14/89 Pmpd 460 BO, 52 BW, 145 MCF.
8/15/89 Pmpd 197 BO, 123 BW, 129 MCF.
8/16/89 Pmpd 197 BO, 134 BW, 160 MCF.

Before on hyd pmp avg'd: 11 BOPD, 91 BWPD, 27 MCFPD. Final report.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. Fee																			
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A																			
2. NAME OF OPERATOR ANR Production Company		7. UNIT AGREEMENT NAME N/A																			
3. ADDRESS OF OPERATOR P. O. Box 749, Denver, Colorado 80201-0749 (303) 573-4476		8. FARM OR LEASE NAME Williams																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2382' FSL & 826' FEL At proposed prod. zone Same as above		9. WELL NO. 2-21B3																			
14. API NO. 43-013-30589		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5362' GR																			
10. FIELD AND POOL, OR WILOCAT Altamont		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA Section 21, T2S-R3W																			
12. COUNTY Duchesne		13. STATE Utah																			
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data																					
NOTICE OF INTENTION TO: <table style="width: 100%;"> <tr> <td style="width: 50%;">TEST WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">PULL OR ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREAT <input type="checkbox"/></td> <td>MULTIPLE COMPLETE <input type="checkbox"/></td> </tr> <tr> <td>SHOOT OR ACIDIZE <input type="checkbox"/></td> <td>ABANDON <input type="checkbox"/></td> </tr> <tr> <td>REPAIR WELL <input type="checkbox"/></td> <td>CHANGE PLANS <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) Request to Flare Gas <input checked="" type="checkbox"/></td> </tr> </table>		TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Request to Flare Gas <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: <table style="width: 100%;"> <tr> <td style="width: 50%;">WATER SHUT-OFF <input type="checkbox"/></td> <td style="width: 50%;">REPAIRING WELL <input type="checkbox"/></td> </tr> <tr> <td>FRACTURE TREATMENT <input type="checkbox"/></td> <td>ALTERING CASING <input type="checkbox"/></td> </tr> <tr> <td>SHOOTING OR ACIDIZING <input type="checkbox"/></td> <td>ABANDONMENT* <input type="checkbox"/></td> </tr> <tr> <td colspan="2">(Other) _____ <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> </td> </tr> </table>		WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>	(Other) _____ <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>																				
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>																				
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>																				
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>																				
(Other) Request to Flare Gas <input checked="" type="checkbox"/>																					
WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>																				
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>																				
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>																				
(Other) _____ <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>																					
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____																			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

ANR Production Company hereby requests permission to flare gas from the above-referenced well under R615-3-21, Utah Oil & Gas Conservation General Rules.

ANR sells the gas produced from this well to Gary-Williams Energy Corporation. Due to the fire at the Gary-Williams plant in the Bluebell Field, the plant will be out of service for 3 to 4 weeks for repairs. Since there is no other market for the gas during this time period, ANR requests permission to flare the gas.

The above-referenced well produces approximately 170MCFPD.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Eileen Danni Dev

TITLE

Regulatory Analyst

DATE

7-26-90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 8-13-90

BY: *John R. Bays*

See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT — for such proposals.

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Williams #2-21B3

10. API Well Number

43-013-30589

11. Field and Pool, or Wildcat

Altamont

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 2382' FSL & 826' FEL

Q.Q. Sec. T. R. M. : NESE Section 21, T2S-R3W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start 6/15/91

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to clean out and acidize the above-referenced well.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 6-12-91
BY: [Signature]

RECEIVED

JUN 06 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 6/3/91

WORKOVER PROCEDURE

WILLIAMS #2-21B3

SECTION 21, T2S, R3W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH

MARCH 27, 1991

WELL DATA

Location: 2382' FSL, 826' FEL
Elevation: 5876' KB, 5862' GL
TD: 12,700'
PBTD: 10,210'
Casing: 10-3/4", 40.5#, J-55, ST&C @ 2485', cmt w/1500 sxs
7-5/8", 29.7# & 26.4#, N-80, LT&C @ 9896', cmt w/935 sxs
5", 18#, N-80 Liner set @ 9711' to 12,700', cmt w/510 sxs
Tubing: 2-7/8", DSS-HT, 6.5#, N-80 tbg set @ 8489' w/Mtn States pkr
2-3/8", DSS-HT, 4.7#, N-80 tbg set @ 8337'

TUBULAR DETAILS

<u>Description</u>	<u>ID</u>	<u>Drift</u>	<u>Capacity</u> (B/F)	<u>Burst</u> (psi)	<u>Collapse</u> (psi)
7-5/8" 29.7# N-80 LT&C	6.875"	6.750"	0.0459	6890	4790
7-5/8" 26.4# N-80 LT&C	6.969"	6.844"	0.0471	6020	3400
5" 18# N-80 LT&C	4.276"	4.151"	0.0177	10140	10492
2-7/8" 6.5# N-80 DSS-HT	2.441"	2.347"	0.00579	10570	11160

PRESENT STATUS

Producing on hydraulic lift as of March 10, 1991, 17 BOPD, 60 BWPD & 39 MCFPD.

WELL HISTORY

January, 1982: Initial completion. Perf from 10,922' to 12,620', 3 SPF, 654 tot holes. Acidize w/18,000 gals 15% HCl. Flowed: 1257 BOPD, 1400 MCFPD, 100 BWPD, 16/64" choke, 2400 psi.

February, 1983: Repair collapsed csg.

May, 1983: Install artificial lift (dual string hydraulic).

October, 1988: Perf Wasatch from 10,238' to 12,469', 3 SPF, 381 tot holes. Acidize from 10,238' to 12,620' w/31,500 gals 15% HCl. Prod improved from 4 BOPD to 33 BOPD.

July, 1989: Plug off Wasatch perfs w/CIBP @ 10,230'. Recomplete to the Lower Green River. Perforate from 8548' to 10,193', 3 SPF, 219 tot holes. Acidize w/9000 gals 15% HCl.

WELL HISTORY (cont.)

Pre-Workover Prod Rate: 11 BOPD, 27 MCFPD, 91 BWPD
Post Workover Prod Rate: 330 BOPD, 324 MCFPD, 0 BWPD

PROCEDURE

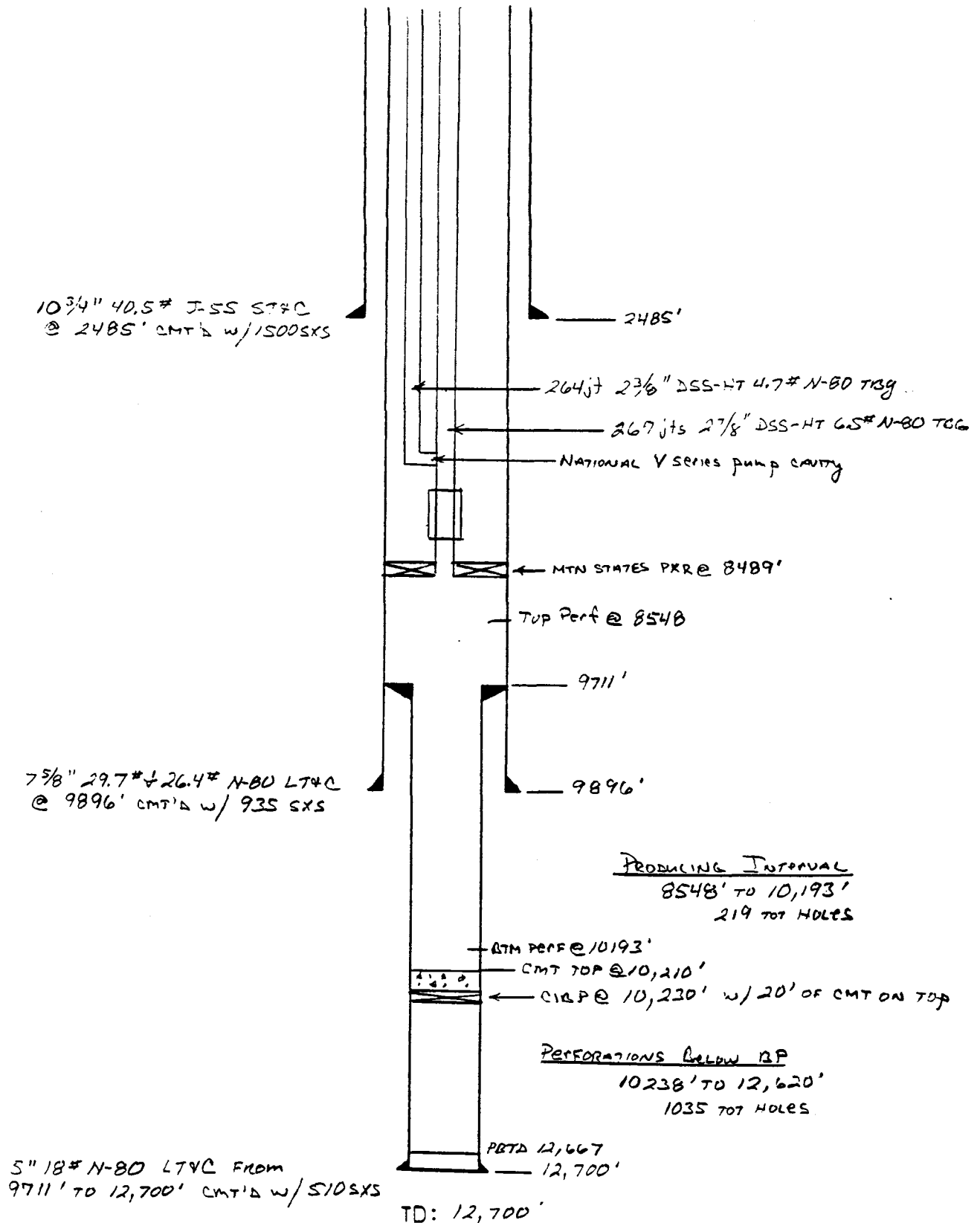
1. MIRU service rig. ND WH, NU BOPE. POOH w/2-3/8" side string and 2-7/8" prod string.
2. PU & RIH w/mill 7-5/8" csg scraper. CO 7-5/8" csg to ln top @ 9711'. POOH. PU & RIH w/4-1/8" mill and CO tools. CO ln to PBTD @ $\pm 10,210'$.
3. PU & RIH w/7-5/8" 10K treating pkr, on/off tool and 3-1/2" tbg. Set pkr @ $\pm 8450'$.
4. Acidize perfs from 8548' to 10,193', 219 tot holes w/7000 gals 15% HCl w/440 - 1.1 SG BS's and specified additives. Max treating press 8500 psi.
Note: The above acid job should be designed to include:
 - A. All fluids to be heated to 150°F.
 - B. Precede acid w/170 bbls 3% KCl w/10 gals per 1000 gals scale inhibitor.
 - C. Spearhead acid w/500 gals xylene.
 - D. Acidize in two stages of 3500 gals each containing 220 - 1.1 SG BS's evenly spaced and one diverter stage of 1500 gals gelled saltwater with 1/2 ppg BAF and rock salt.
5. Flow/swab back acid load.
6. If necessary, kill well w/3% KCl water. Release pkr and POOH.
7. RIH w/production equipment.

PRESENT WELLBORE SCHEMATIC

Williams #2-2183
Section 21, T2S, R3W

S.C. Frutch

3/14/91



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number

Patented

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Williams #2-21B3

10. API Well Number

43-013-30589

11. Field and Pool, or Wildcat

Altamont

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number

(303) 573-4476

5. Location of Well

Footage : 2382' FSL & 826' FEL

QQ. Sec. T. R. M. : NESE Section 21, T2S-R3W

County : Duchesne

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- ☐ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Multiple Completion
☒ Other Emergency Pit
- ☐ New Construction
☐ Pull or Alter Casing
☐ Recompletion
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- ☐ Abandonment
☐ Casing Repair
☐ Change of Plans
☐ Conversion to Injection
☐ Fracture Treat
☐ Other _____
- ☐ New Construction
☐ Pull or Alter Casing
☐ Shoot or Acidize
☐ Vent or Flare
☐ Water Shut-Off

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ANR Production Company requests permission to close the existing emergency pit on the above-referenced location using microbial remediation and install a lined pit. The liner will be seamless, 30 MIL, and 20 year warranted. Any emergency use of this pit will be reported to your office as soon as possible and the pit will be emptied and the liquids disposed of in an approved manner within 48 hours following its use, unless otherwise instructed by your office.

(Please see the attached letter submitted to your office 5/7/91 further describing this project.)

RECEIVED

JUL 01 1991

DIVISION OF

OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

(State Use Only)

Title Regulatory Analyst Date 6/27/91

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 7-7-91
BY: [Signature]



Coastal

The Energy People

MICHAEL E. McALLISTER, Ph. D.
DIRECTOR
ENVIRONMENTAL & SAFETY AFFAIRS
COASTAL OIL & GAS CORPORATION

May 7, 1991

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 01 1991

**DIVISION OF
OIL, GAS & MINING**

Attention: Dianne R. Nielson, Ph.D.
Division Director

Dear Ms. Nielson:

Coastal Oil & Gas Corporation and ANR Production Co., Inc., known hereafter as COG welcomes the opportunity to provide the State of Utah with information regarding our emergency pits in the Altamont/Bluebell producing areas.

COG shares your concern for protecting ground water and other natural resources. We recognize our responsibility to conduct our operations lawfully, ethically and in an environmentally responsible manner.

COG acknowledges the potential environmental liabilities with emergency pits. Therefore, we are currently conducting a pilot program using bioremediation technology as the closure technique. It is anticipated that the microbial treatment process will achieve a cost effective closure while eliminating long term waste disposal liabilities associated with conventional closure technologies.

COG is currently 90 days into the pilot program. The selected pits have been inoculated and filled to the desired liquid level. The pit walls and bottoms have been manually turned to achieve maximum microbial contact. To date, we are able to photographically document the success of our efforts. If the program continues to progress as expected, we will use this technology as our plan of action for the remaining pits.

Utilizing microbes or any other type of closure technique will necessitate the need for emergency containment in the event of an operating system upset and/or failure. COG respectfully requests, as part of our plan of action, the State of Utah's approval to utilize lined emergency pits to meet this need.

Coastal Oil & Gas Corporation

COASTAL OIL & GAS CORPORATION
1000 WEST NORTH TEMPLE, SUITE 350, SALT LAKE CITY, UTAH 84119-1203 • TEL 801-466-2000 • FAX 801-466-2000 • FAX 801-466-2000

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JUL 01 1991

State of Utah
May 7, 1991
Page - 2 -

DIVISION OF
OIL, GAS & MINING

Our intent is simple. COG will construct an emergency pit immediately adjacent to the existing pits. The new pit's size will be held to a minimum, yet large enough to provide adequate protection. The new pit will be lined using a 30 mil, 20 year warranty, seamless liner. All emergency piping will be removed from the pit to be closed and diverted to the new lined excavation. The old pit will be closed by microbe or other closure technology.

COG feels we are eliminating the potential environmental liability exposure of the past practice of unlined pits. Additionally, the now lined pits afford COG, as a prudent operator, the opportunity to keep the pits clean, remove any liquids as a result of upset conditions within 48 hours and most importantly the pit liner will be inspected on a documented scheduled basis for maximum efficiency. If a problem is noted, corrections will receive priority attention.

The pits listed in your letters to Coastal Oil & Gas Corporation and ANR Production Company Co., Inc. will be the first pits on our state leases to be closed.

To re-confirm our position, COG conducts it's operations in an environmentally sound manner. With the State of Utah's approval for the installation of "lined emergency pits", we will continue with our planned pit closure program. At the same time this program offers future protection to the groundwater and other natural resources in Utah.

Your approval of COG's request to install "lined emergency pits" would be appreciated. Additionally, at your request COG will provide the State of Utah with a copy of our Waste Management Program.

If there are any questions or if additional information is needed, please do not hesitate to call.

Very truly yours,



Michael E. McAllister, Ph.D.

MEM:sc

bcc: R.L. Bartley
E. Dey
W.L. Donnelly
L.P. Streeb

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other (specify) _____		6. Lease Designation and Serial Number Fee
2. Name of Operator ANR Production Company		7. Indian Allottee or Tribe Name N/A
3. Address of Operator P. O. Box 749, Denver, Colorado 80201-0749		8. Unit or Communitization Agreement N/A
4. Telephone Number (303) 573-4467		9. Well Name and Number Williams #2-21B3
5. Location of Well Footage : 2382' FSL & 826' FEL QQ. Sec. T., R., M. : NESE Section 21, T2S-R3W		10. API Well Number 43-013-30589
		11. Field and Pool, or Wildcat Altamont
12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

County : Duchesne
State : UTAH

- NOTICE OF INTENT**
(Submit in Duplicate)
- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

- SUBSEQUENT REPORT**
(Submit Original Form Only)
- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

Date of Work Completion 8/6/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the clean-out and acid job performed on the above-referenced well.

RECEIVED

AUG 22 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name & Signature

(State Use Only)

Gileen Danni Day
#11000 Danni Day

Title Regulatory Analyst Date 8/20/91

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WILLIAMS #2-21B3 (CO & ACIDIZE)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 94.833% ANR AFE: 63546

Page 6

8/14/91 Pmpd 27 BO, 273 BW, 110 MCF/24 hrs, 84 SPM.

8/15/91 Pmpd 27 BO, 289 BW, 126 MCF/24 hrs, 84 SPM.

Prior prod: 24 BOPD, 163 BWPD, 103 MCFPD. Drop from report.

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 5

WILLIAMS #2-21B3 (CO & ACIDIZE)
ALTAMONT/BLUEBELL FIELD
DUCHESE COUNTY, UTAH
WI: 94.833% ANR AFE: 63546
TD: 12,700' PBD: 10,210'
5" LINER @ 9,711'-12,700'
PERFS: 8,548'-10,193' (L. GREEN RIVER)
CWC(M\$): \$71.8

7/24/91 RU workover rig, prep to pull tbq. MIRU workover rig.
DC: \$1,351 TC: \$1,351

7/25/91 POH with 2-7/8" tubing, prep to make CO run. ND tree, NU BOP. POH
w/2-3/8" tbq. Release tbq anchor and pull 5600' 2-7/8" tbq.
DC: \$3,151 TC: \$4,502

7/26/91 Prep to run 4-1/8" mill & CO tool. Fin POH w/2-7/8" tbq & BHA. Ran
7-5/8" csg scraper to TOL @ 9711' - no tight spots. POH.
DC: \$2,582 TC: \$7,084

7/29/91 TIH w/4-1/8" mill to CO 5" liner. Fin POH w/7-5/8" csg scraper. TIH
w/4-1/8" mill & CO tool to 9676'.
DC: \$2,171 TC: \$9,255

7/30/91 Prep to TIH w/pkr & 3-1/2" tbq. TIH w/4-1/8" mill & CO tool to
10,210' PBD. Work through several scale bridges. POH w/2-7/8" tbq.
DC: \$4,336 TC: \$13,591

7/31/91 Prep to acidize perfs @ 8548'-10,193'. PU 7-5/8" pkr on 3-1/2" tbq,
set pkr @ 8446'. Test annulus to 2000 psi.
DC: \$5,357 TC: \$18,948

8/1/91 Swab testing L. Green River after acid job. Acidized L. Green River
perfs @ 8548'-10,193' w/7000 gal 15% HCl plus diverter. Treated @ 24
BPM @ 3800 psi. Max press 4800 psi, ISIP 400 psi. Had poor
diversion, 539 BLWTR. Swab 5 BO, 94 BLW in 19 runs, IFL 7000', FFL
7900', oil cut 5%, pH 4.0.
DC: \$31,444 TC: \$50,392

8/2/91 Prep to RIH w/prod equip. SITP 300 psi. Made 3 swab runs, FL @
7400'. Rec 25 BF, 50% oil. Rls pkr and start LD 3-1/2" wk string.
DC: \$4,461 TC: \$54,853

8/5/91 Fin RIH w/2-3/8" side string. Hydrotest 2-7/8" TIH to 8500 psi. Set
tbq anchor @ 8516'. SIH w/2-3/8" side string.
DC: \$3,622 TC: \$58,475

8/6/91 Well producing. Land 2-3/8" tbq w/8000 psi. ND BOPE. Press tst tbq
to 4000 psi. Held. RDMO.
DC: \$7,233 TC: \$65,708

8/6/91 Pmpd 33 BO, 130 BW, 27 MCF/10 hrs, 84 SPM.

8/7/91 Pmpd 32 BO, 312 BW, 78 MCF/24 hrs, 84 SPM.

8/8/91 Pmpd 37 BO, 345 BW, 102 MCF/24 hrs, 84 SPM.

8/9/91 Pmpd 51 BO, 363 BW, 107 MCF/24 hrs, 84 SPM.

8/10/91 Pmpd 37 BO, 317 BW, 107 MCF/24 hrs, 84 SPM.

8/11/91 Pmpd 33 BO, 288 BW, 115 MCF/24 hrs, 84 SPM.

8/12/91 Pmpd 29 BO, 284 BW, 113 MCF/24 hrs, 84 SPM.

8/13/91 Pmpd 26 BO, 288 BW, 109 MCF/24 hrs, 84 SPM.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT—for such proposals.

6. Lease Designation and Serial Number

Fee

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Williams #2-21B3

10. API Well Number

43-013-30589

11. Field and Pool, or Wildcat

Altamont

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other (specify)

2. Name of Operator

ANR Production Company

3. Address of Operator

P. O. Box 749, Denver, Colorado 80201-0749

4. Telephone Number

(303) 573-4467

5. Location of Well

Footage

2382' FSL & 826' FEL

QQ, Sec. T. R. M.

NESE Section 21, T2S-R3W

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate Date Work Will Start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|--|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input checked="" type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of Work Completion 8/6/91

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history for the clean-out and acid job performed on the above-referenced well.

RECEIVED

DEC 11 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

State Use Only

Title Regulatory Analyst Date 8/20/91

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

Page 5

WILLIAMS #2-21B3 (CO & ACIDIZE)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 94.833% ANR AFE: 63546
TD: 12,700' PBD: 10,210'
5" LINER @ 9,711'-12,700'
PERFS: 8,548'-10,193' (L. GREEN RIVER)
CWC(M\$): \$71.8

7/24/91 RU workover rig, prep to pull tbg. MIRU workover rig.
DC: \$1,351 TC: \$1,351

7/25/91 POH with 2-7/8" tubing, prep to make CO run. ND tree, NU BOP. POH
w/2-3/8" tbg. Release tbg anchor and pull 5600' 2-7/8" tbg.
DC: \$3,151 TC: \$4,502

7/26/91 Prep to run 4-1/8" mill & CO tool. Fin POH w/2-7/8" tbg & BHA. Ran
7-5/8" csg scraper to TOL @ 9711' - no tight spots. POH.
DC: \$2,582 TC: \$7,084

7/29/91 TIH w/4-1/8" mill to CO 5" liner. Fin POH w/7-5/8" csg scraper. TIH
w/4-1/8" mill & CO tool to 9676'.
DC: \$2,171 TC: \$9,255

7/30/91 Prep to TIH w/pkr & 3-1/2" tbg. TIH w/4-1/8" mill & CO tool to
10,210' PBD. Work through several scale bridges. POH w/2-7/8" tbg.
DC: \$4,336 TC: \$13,591

7/31/91 Prep to acidize perfs @ 8548'-10,193'. PU 7-5/8" pkr on 3-1/2" tbg,
set pkr @ 8446'. Test annulus to 2000 psi.
DC: \$5,357 TC: \$18,948

8/1/91 Swab testing L. Green River after acid job. Acidized L. Green River
perfs @ 8548'-10,193' w/7000 gal 15% HCl plus diverter. Treated @ 24
BPM @ 3800 psi. Max press 4800 psi, ISIP 400 psi. Had poor
diversion, 539 BLWTR. Swab 5 BO, 94 BLW in 19 runs, IFL 7000', FFL
7900', oil cut 5%, pH 4.0.
DC: \$31,444 TC: \$50,392

8/2/91 Prep to RIH w/prod equip. SITP 300 psi. Made 3 swab runs, FL @
7400'. Rec 25 BF, 50% oil. Rls pkr and start LD 3-1/2" wk string.
DC: \$4,461 TC: \$54,853

8/5/91 Fin RIH w/2-3/8" side string. Hydrotest 2-7/8" TIH to 8500 psi. Set
tbg anchor @ 8516'. SIH w/2-3/8" side string.
DC: \$3,622 TC: \$58,475

8/6/91 Well producing. Land 2-3/8" tbg w/8000 psi. ND BOPE. Press tst tbg
to 4000 psi. Held. RDMO.
DC: \$7,233 TC: \$65,708

8/6/91 Pmpd 33 BO, 130 BW, 27 MCF/10 hrs, 84 SPM.

8/7/91 Pmpd 32 BO, 312 BW, 78 MCF/24 hrs, 84 SPM.

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8/9/91 Pmpd 51 BO, 363 BW, 107 MCF/24 hrs, 84 SPM.

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8/11/91 Pmpd 33 BO, 288 BW, 115 MCF/24 hrs, 84 SPM.

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8/13/91 Pmpd 26 BO, 288 BW, 109 MCF/24 hrs, 84 SPM.

RECEIVED

DEC 11 1991

DIVISION OF
OIL GAS & MINING

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WILLIAMS #2-21B3 (CO & ACIDIZE)
ALTAMONT/BLUEBELL FIELD
DUCHESNE COUNTY, UTAH
WI: 94.833% ANR AFE: 63546

Page 6

8/14/91 Pmpd 27 BO, 273 BW, 110 MCF/24 hrs, 84 SPM.

8/15/91 Pmpd 27 BO, 289 BW, 126 MCF/24 hrs, 84 SPM.

Prior prod: 24 BOPD, 163 BWPD, 103 MCFPD. Drop from report.

RECEIVED

DEC 11 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

ANR Production Company

3. Address and Telephone Number:

P. O. Box 749 Denver, CO 80201-0749 (303) 573-4476

4. Location of Well

Footages: 2382' FSL & 826' FEL

QQ, Sec., T., R., M.: NESE Section 21, T2S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Williams #2-21B3

9. API Well Number:

43-013-30589

10. Field and Pool, or Wildcat:

Altamont

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start 8/9/93

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached procedure to plug and abandon the above referenced well. It is proposed to run a casing freepoint (Step #4) to determine the salvageable 7-5/8" casing.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/15/93

BY: [Signature]

It csg is pulled cont 50' in & 50' cont of csg shut.

RECEIVED

JUL 14 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature: Eileen Danni Dey

Eileen Danni Dey

by [Signature]

Title: Regulatory Analyst

Date: 7/13/93

(This space for State use only)

P & A PROCEDURE

WILLIAMS #2-21B3

Section 21-T2S-R3W

Altamont Field

Duchesne County, Utah

WELL DATA

LOCATION: 2382' FSL, 826' FEL
ELEVATION: 5876' KB, 5862' GL
TOTAL DEPTH: 12,700'
PBTD: 10,210'
CASING: 10 3/4", 40.5#, J-55, ST&C @ 2485'; Cmt w/1500 sx
7 5/8", 29.7# & 26.4#, N-80, LT&C @ 9896'; Cmt w/935 sx
5", 18#, N-80 Liner set @ 9711-12,700'; Cmt w/510 sx
TUBING: 2 7/8", DSS-HT, 6.5#, N-80 tbg set @ 8575' w/Mtn States TAC
2 3/8", DSS-HT, 4.7#, N-80 tbg set @ 8359'

TUBULAR DETAILS

Description	ID	Drift	Capacity (B/F)	Burst (psi)	Collapse (psi)
10 3/4" 40.5# J-55 ST&C	10.050"	9.894"	0.0981	3130	1580
7 5/8" 29.7# N-80 LT&C	6.875"	6.750"	0.0459	6890	4790
7 5/8" 26.4# N-80 LT&C	6.969"	6.844"	0.0471	6020	3400
5" 18# N-80 LT&C	4.276"	4.151"	0.0177	10140	10492
2 7/8" 6.5# N-80 DSS-HT	2.441"	2.347"	0.00579	10570	11160

PRESENT STATUS

Shut-in. Uneconomic to produce. Last production: 02/03/93, 1 B0, 105 BW, 17 MCF.

WELL HISTORY

Jan. 1982 Initial completion. Perf from 10,922-12,620', 3 SPF, 654 total holes. Acidize w/18,000 gals 15% HCl.
Flowed: 1257 BOPD, 1400 MCFPD, 100 BWPD, 16/64" choke, 2400 psi.

Feb. 1983 Repair production casing, 4' @ 6,520', w/alignment tool and 496 sx cement.

May 1983 Install artificial lift (dual string hydraulic).

Oct. 1988 Perf Wasatch from 10,238-12,469', 3 SPF, 381 total holes. Acidize from 10,238-12,620' w/31,500 gals 15% HCl. Production improved from 4 BOPD to 33 BOPD.

Jul. 1989 Plug off Wasatch perfs w/CIBP @ 10,230'. Recomplete to the Lower Green River. Perforate from 8,548-10,193', 3 SPF, 219 total holes. Acidize w/9,000 gals 15% HCl.
Prior Prod Rate: 11 BOPD, 27 MCFPD, 91 BWPD
Post Prod Rate: 330 BOPD, 324 MCFPD, 0 BWPD

Jul. 1991 Clean out to 10,210'. Acidize perfs from 8,548-10,193' w/7,000 gals 15% HCl.
Prior Prod Rate: 24 BOPD, 103 MCFPD, 163 BWPD
Post Prod Rate: 27 BOPD, 126 MCFPD, 289 BWPD

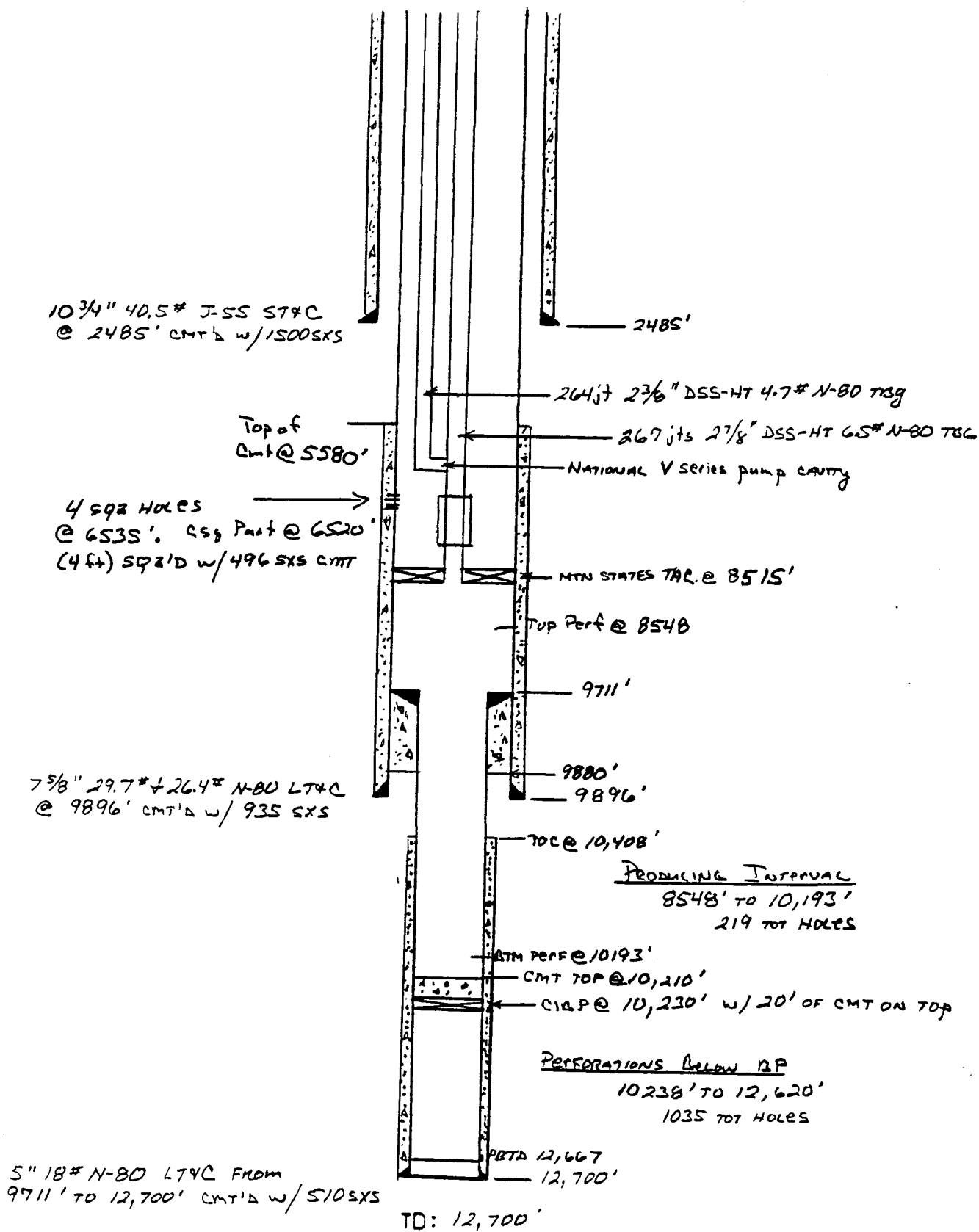
PROCEDURE

- 1) MIRU service rig. NU BOPE. POOH and LD 2 $\frac{3}{8}$ " side string. RLS TAC. POOH w/2 $\frac{3}{8}$ " tubing.
- 2) PU 7 $\frac{1}{8}$ " cement retainer and RIH w/2 $\frac{3}{8}$ " tubing. Set retainer @ 8,448'. RLS from retainer. Circ hole clean. Sting into retainer. Pump 50 sx cement below retainer and spot 75 sx on top of retainer. Total plug from $\pm 8,120$ to $\pm 8,665$ '.
- 3) Circ hole clean w/9.0# mud. POOH w/tubing.
- 4) RU wireline service company. RIH w/casing freepoint indicator. Determine freepoint of 7 $\frac{1}{8}$ " casing. Cut casing above freepoint. RU casing jacks. POOH and LD 7 $\frac{1}{8}$ " casing.
- 5) RIH w/2 $\frac{3}{8}$ " tubing ± 150 ' into 7 $\frac{1}{8}$ " casing stub. Spot 450' plug across casing stub (150' in stub, 300' out of stub), ± 170 sx cement. Test plug to 500 psi.
- 6) Spot 300' cement plug to surface in 10 $\frac{3}{4}$ " surface casing. Approximately 145 sx cement.
- 7) Weld on DHM w/necessary inscription. RDMO. Restore location.

PRESENT WELLBORE SCHEMATIC

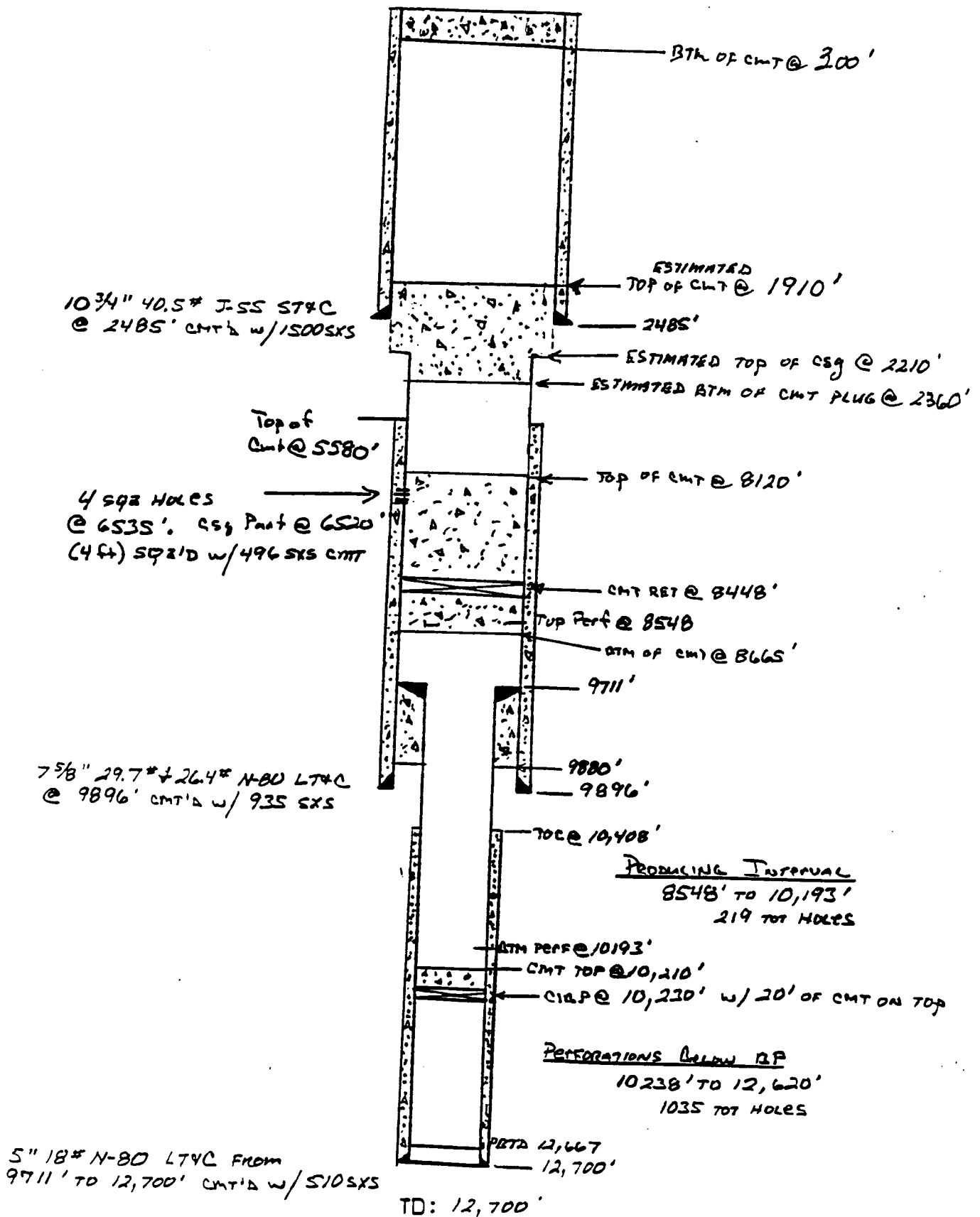
Williams #2-2183
Section 21, T2S, R3W

S.C. Prutch
5/26/93



Williams #2-2183
 Section 21, T2S, R3W
 PROPOSED P&A SCHEMATIC

S.C. Frutch
 5/26/93



RECEIVED

NOV 16 1993

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ABANDONMENT OPERATIONS

COMPANY NAME: ANR PRODUCTION COMPANY, INC.

WELL NAME: WILLIAMS #2-21B3

QTR/QTR: NE/SE SECTION: 21 TOWNSHIP: 02S RANGE: 03W

COUNTY: DUCHESNE API NO: 43-013-30589

CEMENTING COMPANY: BASIN CONCRETE WELL SIGN: YES

INSPECTOR: DENNIS INGRAM TIME: 1:00 PM DATE: 11/13/93

CEMENTING OPERATIONS: PLUGBACK: SQUEEZE: P&A WELL: Y

SURFACE PLUG: 0-250 INTERMEDIATE PLUG: 2130-2485 (355')

BOTTOM PLUG SET @: 8440 WIRELINE: MECHANICAL: YES

PERFORATIONS: SQUEEZE PRESSURE: NO

CASING SIZE: SURFACE: 10 3/4" 40.5# PRODUCTION: 7 5/8" 29.7#

GRADE: SURFACE: J-55 PRODUCTION: N-80

PRODUCTION CASING TESTED TO: 650 PSI TIME: 15 MIN:

SLURRY INFORMATION: (INCLUDE NO. OF SACKS CLASS AND ADDITIVES)

1. SURFACE PLUG: 150 SACKS CLASS 'G' W/2% CC UNTIL FULL

2. INTERMEDIATE PLUGS: 175 SACKS (35 BBLs) 'G' W/2% CC & DISP
11.3 BBLs

3. BOTTOM PLUG: NO CEMENT BELOW RETAINER

4. CEMENT ON TOP OF PLUG: 75 SACKS (15.2 BBLs) 'G' W/2% CC

5. ANNULUS CEMENTED: WAS CEMENTED FULL WHEN SURFACE WAS DRUG

6. FLUID IN WELL BORE: 9.2 PPG MUD

ABANDONMENT MARKER SET:

PLATE: PIPE: YES CORRECT INFORMATION: YES

REHABILITATION COMPLETED: 11/94

COMMENTS: COULD NOT STING INTO RETAINER FOR SQUEEZE (NO CEMENT
BELOW RETAINER). 7" STUB @ 2341. TAGGED CEMENT PLUG @ 2130' TO
2485' OR 355 FEET. TESTED PLUG TO 500 PSI FOR 15 MIN. - GOOD.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

946

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:
ANR Production Company

3. Address and Telephone Number:
P.O. Box 749, Denver, CO 80201-0749

4. Location of Well

Footages: 2382' FSL & 826' FEL

QQ, Sec., T., R., M.: NESE Section 21-T2S-R3W

5. Lease Designation and Serial Number:

Fee

6. If Indian, Allottee or Tribe Name:

N/A

7. Unit Agreement Name:

N/A

8. Well Name and Number:

Williams #2-21B3

9. API Well Number:

43-013-30589

10. Field and Pool, or Wildcat:

Altamont

MAR 24 1994

County: Uintah Duchesne

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|---|---|
| <input checked="" type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion 11/13/93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please see the attached chronological history, cement verification report, and wellbore schematic for the P&A operations performed on the subject well.

13.

Name & Signature:

Joe Adamski

Joe Adamski

Environmental Coordinator 3/22/94

Title:

Date:

(This space for State use only)

THE COASTAL CORPORATION
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

WILLIAMS #2-21B3 (PLUG & ABANDON)
SECTION 21, T2S-R3W
ALTAMONT FIELD
DUCHESNE COUNTY, UTAH
WI: 76.83283% ANR AFE: 64754
TD: 12,700'
5" LINER @ 9,711'-12,700'
CWC(M\$): 43.0

Page 7

11/9-13/93 Well P&A'd.
MIRU Wisco. NU BOP. POH & LD 2 $\frac{3}{8}$ " side string. POH w/2 $\frac{7}{8}$ " tbg.
RIH w/7 $\frac{5}{8}$ " cmt retainer, set CICR @ 8640'. Circ hole w/9 ppg mud.
Could not sting into retainer. Spot 75 sx cmt on top of retainer
@ 8640' to 8340' (est). TOH. ND BOP. Weld on pull nipple. Ran
freepoint, cut 7 $\frac{5}{8}$ " csg @ 2341'. LD 7 $\frac{5}{8}$ " csg. NU BOP. RIH w/open
ended tbg, spot 170 sx @ 2130'-2491'. Test plug to 500 psi, held.
Spot sfc plug @ sfc to 300'. Cut off WH & csg. Weld on plate &
dry hole marker. P&A witnessed by Dennis Ingram, State of Utah.
Well P&A'd on 11/13/93. (Cement - Class "G" neat - 1.15 CF/sx,
15.6 ppg.) Final report.
TC: \$28,308

OPERATOR CoastalWELL # Williams 2-21-B3

FIELD _____

COUNTY _____

STATE _____

DATE _____

☐ NEW COMPLETION☐ WORKOVER

Casing

Liner

Tubing

SIZE

WEIGHT

GRADE

THREAD

DEPTH

ITEM
NO.

EQUIPMENT AND SERVICES

- 1 DRY Hdr marker
- 2 Top of Plug - SURF
- 3 BOT of Top plug - 300'
- 4 Top of Stub plug - 2130
- 5 Casing stub - 2341'
- 6 Bottom of Stub plug - 2491'
- 7 Base of 10 3/4 Surface - 2496'
- 8 Top of Bottom plug - 8340'
- 9 Retainer 7 1/2" - 8640'
- Bottom of Plug - 8640'

MAR 24 1994

COMMENTS:

PREPARED BY

OFFICE

PHONE

**MOUNTAIN
STATES**
OIL TOOLS



WILLISTON INDUSTRIAL SUPPLY CORP.

Post Office Box 2477 • Highway 2, North Williston

File

Telephone (701) 572-2135

FAX (701) 572-0664

Williston, ND 58802-2477

SERVING THE OIL FIELDS IN THE WILLISTON BASIN

January 08 1993

Final Report

ATTN: Marc Ernest

RE: Williams 2-21-B3

Utah rep: Dennis Ingram

WISCO: Harlan Hodge

Date plugged: 11-14-93

Permanently abandoned as follows:

- (1) CICK @ 8,640'
- (2) Cap CICK with 75 sx (8,640' - 8,313').
- (3) Roll hole with 9.0 #/gal mud.
- (4) Cut and pull casing from 2,341'.
- (5) 170 sx balanced plug (2491' - 2130').
- (6) 150 sx balanced plug (surface - 300').
- (7) Dry hole marker @ surface

All cement class G neat: 1.15 yield/ 15.6 #/ gal slurry weight.

The above is true to the best of my knowledge



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

July 2, 2004

Mr. Lynn R. Winterton, Manager
Moon Lake Water Users Association
P.O. Box 235
263 East Lagoon Street
Roosevelt, Utah 84066

Re: Plugged and Abandoned Well No. 2-21B3, API No. 43-013-30589, Section 21, T. 2 South, R. 3 West, Duchesne County, Utah

Dear Mr. Winterton:

This letter responds to a letter sent from you to the Division of Oil, Gas and Mining ("the Division") dated June 10, 2004, and received in this office on June 16th. Your letter expressed concern about the plugged and abandoned well location referenced above. The Division's records show that ANR Production Company ("ANR") properly plugged the well in 1993 in accordance with the Oil and Gas Conservation General Rules. Final well site restoration would have been subject to the terms of any surface use agreement established between ANR (or its operational predecessor) and the surface landowner. It is very likely that any additional excavation or removal of earthen material at the site is the responsibility of the surface landowner. However, the Division is willing to advise the landowner in characterizing the material at the site, and to recommend appropriate disposal remedies for any undesirable material.

In 1981, the Division initially approved the well for drilling, and Utex Oil Company drilled the well that same year. According to inspection records of the Division, the reserve pit used for drilling the well remained open during an inspection in June 1984. Although the reserve pit is not mentioned in further inspections, it is likely that the operator closed the reserve pit shortly after June 1984. ANR acquired the well in 1988, produced the well, and later plugged it in November 1993. ANR subsequently reclaimed the entire location prior to a final inspection by the Division in March 1995.

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Plugged and Abandoned Well #2-21B3

It is our understanding that during the process of enlarging the nearby Big Sand Wash Reservoir, an earth-moving contractor covered the entire location, including the area of the old reserve pit, with several feet of dirt material for storage. A Division inspector visited the site during April and again during May of this year to document activities associated with the earth-moving operation (see attached Well Inspection reports and photographs). The visit in April occurred because the contractor had bumped the P&A marker post on the location and bent it over about 30 degrees. In May, the Division was contacted to visit the location again as a truck had sunk to its axles into a soft spot on the site and become stuck. The inspector noted that the truck may have been in the area where the old reserve pit had been closed, and photographs indicated that there was some amount of old drilling mud evident.

Your letter expresses concern about "oil sludge that had been buried when the site was cleaned up." We think that it is likely that the buried material discovered when the truck became stuck was drilling mud (and other fluids, possibly including some crude oil and produced water) in the old reserve pit used for drilling the well. Drilling mud that is covered can stay moist for many years, as the contractor probably discovered during the work there. Current practices for well site restoration call for drying out drilling mud prior to back-filling the reserve pit; however, operational practices were different in the mid-1980's and such practice may not have been followed. In any case, drilling mud and entrained crude oil or produced water from well drilling are not hazardous wastes, and the risks are low of buried material posing a significant environmental threat if left in the condition that existed at the time of pit closure.

However, this situation clearly represents a case of poor soil stability, and regardless of the type of material buried at the location, the surface landowner should consider the public safety aspects of future land use. Depending on the landowner's ultimate purpose for this location, the Division recommends that prior to building any structure on this site or utilizing the location for any load bearing use, the landowner should confer with a competent geophysical or soils engineering professional and seek advice on establishing a stable mechanical soil condition for a proper building foundation.

As I stated initially, further work to stabilize the location is probably the responsibility of the surface landowner. However, we are willing to provide assistance and advice to the landowner in characterizing any material buried at the site as a result of oilfield activities, and we will also provide direction on the proper disposal of any such material. I hope this information is helpful to you, and if you

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Plugged and Abandoned Well

would like to discuss this further, please contact me at the letterhead address or telephone number.

Sincerely,

John R. Baza
Associate Director, Oil & Gas

cc: well file
Lowell Braxton
Gil Hunt
Dennis Ingram, Roosevelt Office
enclosures

Incidents/Spills

Well Inspections



Date Mod



API Well No. 43-013-30589-00-00

Owner

County

Well Name

WI Typ

Fclty/Proj

Well Status

Well S-T-R

Directions

Inspect No.

Type

Purpose

Operator at Time of Inspection

Complaint

ANR PRODUCTION COMPANY INC

Violation? ☐ SNC? ☐

Notification Type

Call from Curt (801)361-3946 with Central Water Project claiming PA post is in the way and will be covered with dirt. The poast has been bumped and bent over about a 30 degree angle. Told him it's probably just butt welded and could probably be cut off, but they needed to dig it out to the casing and look at the situation. Photos in M: Drive.

Write Violation

Date Inspected

04/22/2004

Date NOV

Date RndyReq

Date Extension

Date Passed

Failed Items

Comply#

Incident#

Inspector

Dennis Ingram







Incidents/Spills

Well Inspections



Date Mod



API Well No. 43-013-30589-00-00

Owner

County

Well Name

WI Typ

Fclty/Proj

Well Status

Well S-T-R

Directions

Inspect No.

Type

Purpose

Operator at Time of Inspection

Complaint

ANR PRODUCTION COMPANY INC

Violation? ☐SNC? ☐

Notification Type

Write Violation

Date Inspected

05/12/2004

Date NOV

Date RmdyReq

Date Extension

Date Passed

C
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nt

Terry Despain (801)362-0574 telephoned about having a truck bury up to it's axles in area where old reserve pit might have been closed on this well site. They had to pull the truck out with a dozer. A trip to this location was made and photographs taken; they have been placed in the M: drive for records. Terry plans on telephoning the surface owners, Moon Lake Water Users, and asking what they plan doing with the ground in the future (construct buildings or campsites). The water improves do include adding six foot of fill across this old location.

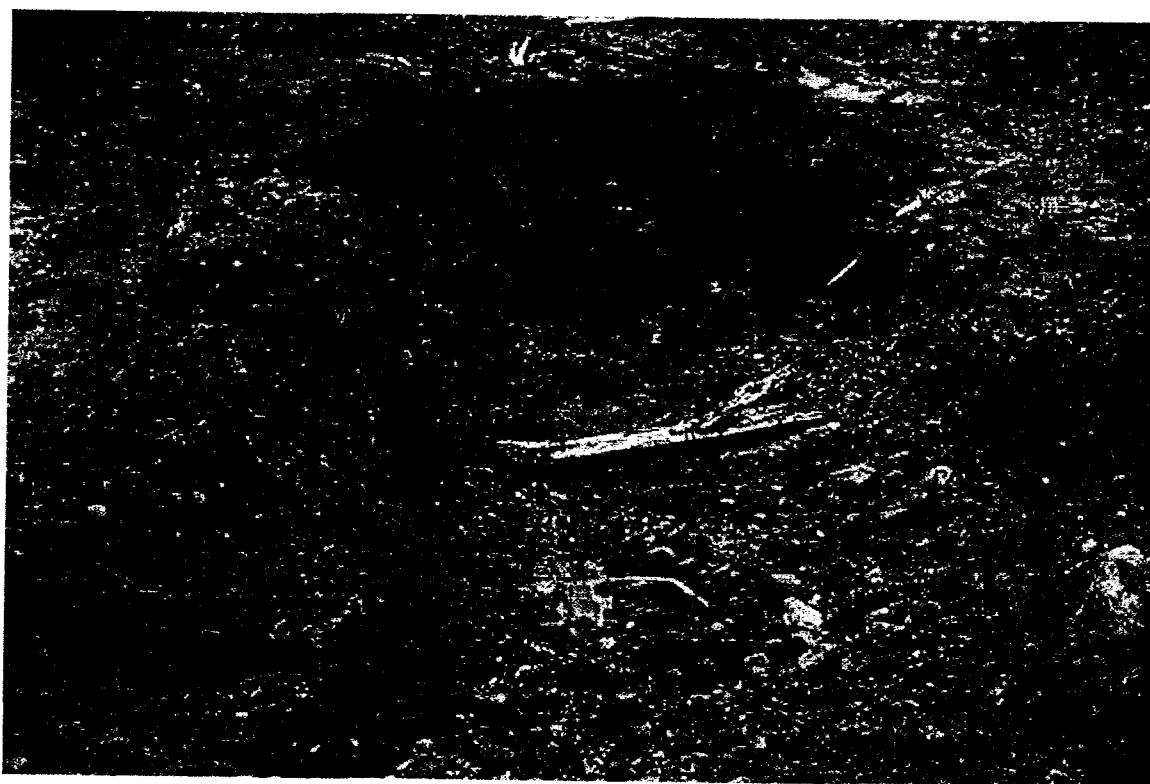
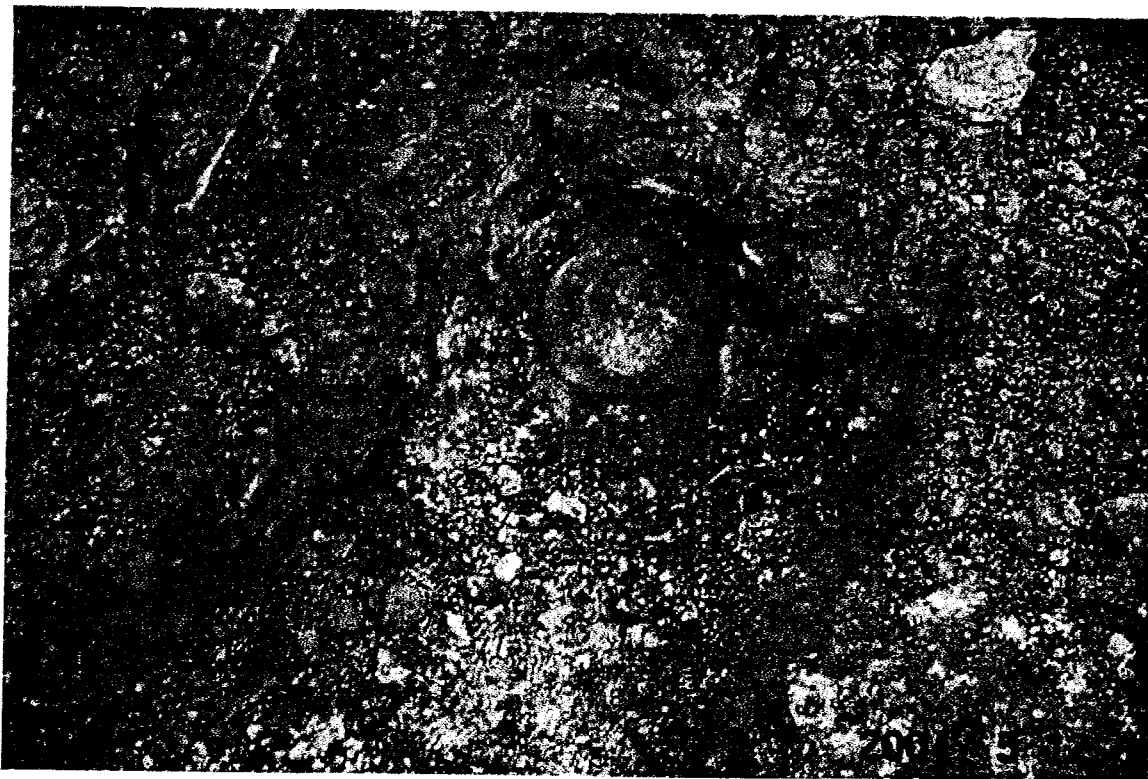
Failed Items

Comply#

Incident#

Inspector

Dennis Ingram







A. JOHN DAVIS, III
FREDERICK M. MACDONALD
ROBERT S. THOMPSON, III*
ANGELA L. FRANKLIN**
WILLIAM E. WARD
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SENIOR COUNSEL:
ROBERT G. PRUITT, JR.
OLIVER W. GUSHEE, JR.

August 13, 2004

VIA FACSIMILE 801-359-3940 AND U.S. MAIL

Michael Hebertson
Utah Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

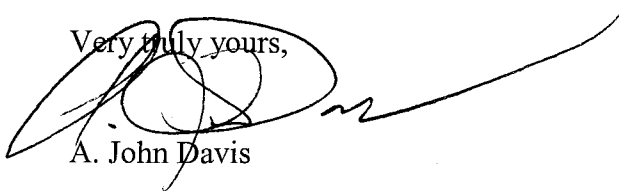
Re: Samuel Williams 1-21B3 Well
Section 21, Township 2 South, Range 3 West
Duchesne County, Utah

Dear Mr. Hebertson:

I am writing on behalf of our client, Myrin Livestock Company, L.L.C., to inform you that Myrin Livestock and the operator of the above referenced well, Rooney Operating Company, have completed their respective obligations under the Agreement between them regarding reclamation and clean-up of the above referenced well site and that Myrin Livestock Company, L.L.C. is satisfied with the clean-up and has no objection to the Division of Oil, Gas and Mining releasing the performance bond for the well and the property to Rooney Operating Company.

Please feel free to contact the undersigned if you have any questions regarding this matter.

Very truly yours,


A. John Davis

AJD:jk

cc: Alarik F. Myrin (via fax 435-454-3484)
Rooney Operating (via fax 801-444-0003)

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RECEIVED
AUG 16 2004
DIV. OF OIL, GAS & MINING